

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

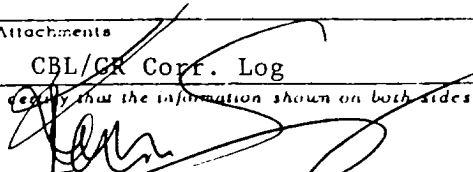
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-908

1. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-entry RECEIVED		7. Unit Agreement Name	
2. Name of Operator Jack J. Grynberg		8. Farm or Lease Name Union 36 State	
3. Address of Operator 5000 S. Quebec St., Ste. 500, Denver, CO 80237		9. Well No. 1	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 75 RGE. 27E NMPH		10. Field and Pool, or Wildcat Wildcat (Abo)	
15. Date Spudded 10/5/88		16. Date T.D. Reached 10/6/88	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3939' GR	
19. Elev. Casinghead 3939'		20. Total Depth 5562	
21. Plug Back T.D. 5310		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary Tools All		24. Producing Interval(s), of this completion - Top, Bottom, Name 5145' to 5157' KB (Abo Fm.)	
25. Type Electric and Other Logs Run CBL/GR Corr. Log		26. Was Directional Survey Made No	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight LB./FT.	
13 3/8"		48#	
8 5/8"		24#	
4 1/2"		10.5#	
Depth Set		Hole Size	
350'		17 1/2	
2400'		12 1/4	
5353'		7 7/8	
Cementing Record		Amount Pulled	
375 sx.		-0-	
1300 sx.		-0-	
300 sx.		-0-	
29. LINER RECORD		30. TUBING RECORD	
Size		Top	
Bottom		Sacks Cement	
Screen		Size	
Depth Set		Packer Set	
31. Perforation Record (Interval, size and number) 5145-5157' (0.38") 24 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval		Amount and Kind Material Used	
5145-5157		2000 gal 15% NeFe Acid	
5145-5157		frac'd w/34,000 gal Versagel	
		+ 53,400 lbs 20/40 sand.	
33. PRODUCTION		34. Well Status (Prod. or Shut-in) Suspended	
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test N/A		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Corr.)		35. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By		36. List of Attachments CBL/GR Corr. Log	
37. I hereby declare that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED 	
TITLE Operations Manager		DATE 11/14/88	

INSTRUCTIONS

This form is to be filled with the appropriate market values of the New Mexico oil field from 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by a true copy of the stratigraphic log of the well and a summary of all geologic tests conducted, including drill stem tests. All reports reported shall be made on a daily basis, in the case of directionally drilled wells, true vertical depth shall also be reported for multiple completions, however, thickness of shall be reported for each zone. The form is to be filed in quarterly reports except on state land, where it is filed once a year, per Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Arby	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Salt	T. Strawn	T. Kindland Fossiliferous	T. Penn. "C"
B. Salt	T. Atoka	T. Fortified Cliffs	T. Penn. "D"	T. Yates	T. Miss	T. Cliff House	T. Leadville
440	T. Devonian	T. Mendocino	T. Madison	T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
1058	T. Montoya	T. Mancos	T. McCracken	T. Queen	T. Simpson	T. Gallup	T. Ignacio Quete
1522	T. McKee	Base Greenhorn	T. Granite	T. Glorieta	T. Ellenburger	T. Dakota	
2716	T. Gr. Wash	T. Fortuna		T. Paddeock	T. Granite	T. Toiyabe	
	T. Delaware Sand	T. Wingate		T. Brierley	T. Bone Springs	T. Chinle	
4130				T. Tebb			
				T. Drinkard			
4870				T. Abo			
				T. Wolfcamp			
				T. Penn			
				T. Cisco (Dough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from 5145 to 5157	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Indicate data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet
No. 4, from	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
			N/A - Re-entry of the Maguire Oil Co. Union 36 State #1				