

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
DEC 29 1981
O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6853-1	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ELK OIL COMPANY /		Runyan State
3. Address of Operator		9. Well No.
P. O. BOX 310, ROSWELL, NEW MEXICO 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Undesignated Abo
THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> N.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3801 Grd.		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 6,200' on November 1, 1981. Ran 6200' of 5½" 15.5# & 14# casing. Cemented w/700 sx of 50/50 Poz containing 2% gel, 6# salt/sx, 1% CFR-2 and 3/10 of 1% Halad 4. WOC 18 hours, tested to 2000#, test OK. Temperature survey top of cement @ 3900'. On November 12, perf 5874-5906 w/10 shots. Acidized w/1000 gal 15% acid, frac w/10,000 gelled water and 29,000 lb. 20/40 sands. Tested non-commercial. Set cast iron plug @ 5,300'. Prepare to perforate & test Abo.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>12/28/81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT</u>	DATE <u>JAN 7 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		