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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-101 and C-1  
Effective 1-1-65

MAR 19 1982

O. C. D.  
ARTESIA, OFFICE

1.

Operator ELK OIL COMPANY /	
Address P. O. BOX 310, ROSWELL, NEW MEXICO 88201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Runyan State	Well No. 1	Pool Name, Including Formation Undesignated Abo	Kind of Lease State, Federal or Fee State	Lease No. L-6853-1
Location				
Unit Letter B	990	Feet From The North	Line and 1980	Feet From The East
Line of Section 24	Township 9S	Range 26E	County Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <input checked="" type="checkbox"/> When March 8, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Sore Resv. <input type="checkbox"/> Full Resv. <input type="checkbox"/>		
Date Spudded 10/2/81	Date Compl. Ready to Prod. 12/23/81	Total Depth 6200'	P.B.T.D. 5300'
Elevations (DF, RK2, RT, GR, etc.) 3801 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 4783	Tubing Depth 4735
Perforations 4783-4838	Depth Casing Shoe 6200		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	950	600 SX
7 7/8	5 1/2	6200	700 SX
2 3/8"		4735	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
500 MCF	4 hours	-0-	-0-
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	200#	300#	24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph J. Kelly

President

3/8/82

OIL CONSERVATION COMMISSION

APPROVED MAR 19 1982, 19  
BY Mike Walker  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the venturi tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and reworked wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

MAR 18 1982

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

O. C. D.

Operator <b>ELK OIL COMPANY</b>			Lease <b>Runyan State</b>		ARTESIA, OFFICE	Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>24</b>	Township <b>9 South</b>	Range <b>26 East</b>	County <b>Chaves</b>		
Actual Footage Location of Well: <b>990</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line						
Ground Level Elev. <b>3800.9'</b>	Producing Formation <b>Abo</b>		Foot <b>Undesignated</b>		Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Joseph J. Kelly

Position

President

Company

ELK OIL COMPANY

Date

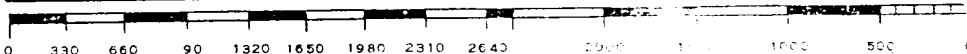
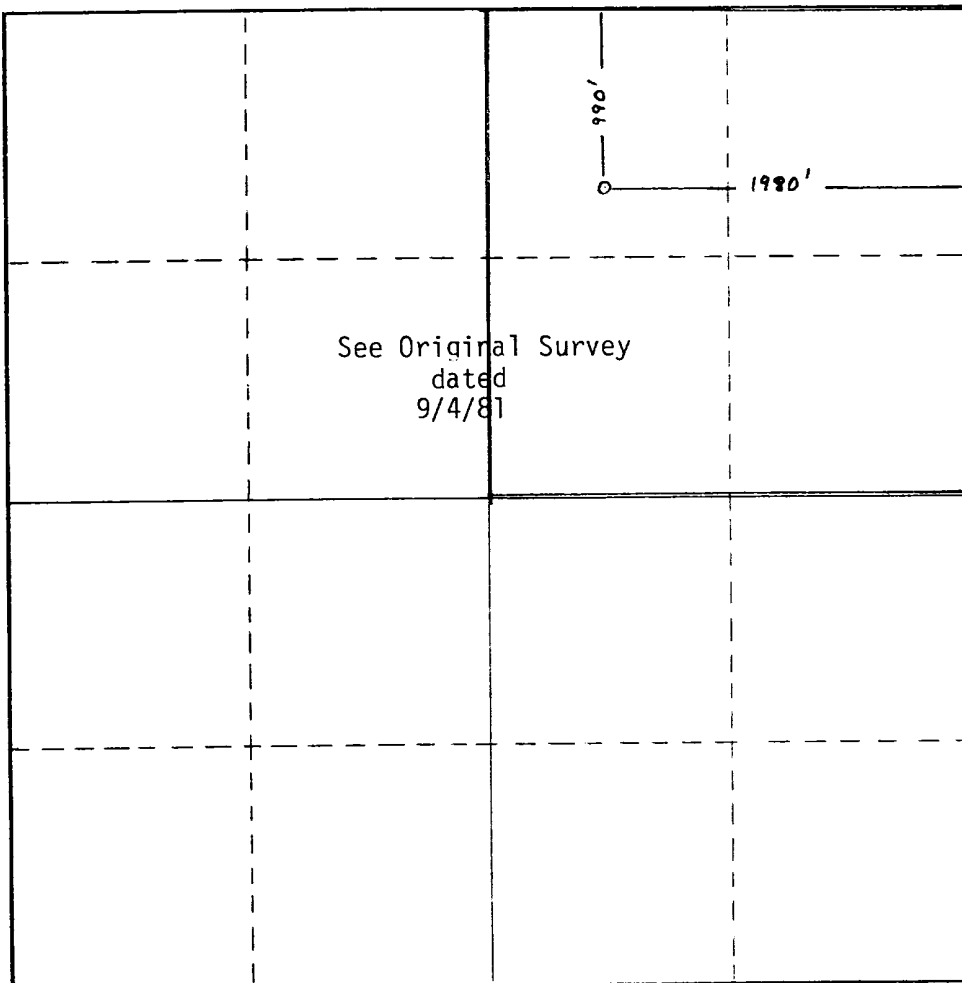
3/17/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



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NEW MEXICO OIL CONSERVATION DIVISION

MAR 18 1982

P. O. DRAWER "DD"

O. C. D.  
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE March 9, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Elk Oil Co. ✓

Operator

Runyan-State

Lease

Well #1-Unit Letter <sup>B</sup>~~unknown~~

Well Unit

24-9S-26E, Chaves County

S.T.R.

~~Wildcat (Penn.)~~ Und. Albo

Pool

Transwestern  
Name of purchaser

was made on March 8, 1982

Transwestern Pipeline Company  
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator  
Oil Conservation Division - Santa Fe