DISTRIBUTION		NSERVATION COMMISSION	Form C=104 Supersedes Old C=104 and C=110
SANTA FE	E ST F		Ellective 1-1-65
FILE		AND	C 4 5
U.S.G.S.		SPORT OIL AND NATURAL	645
LAND OFFICE	DEC =4 1986		
TRANSPORTER GAS	0. C. D		
OPERATOR			
PRORATION OFFICE	ARTES		
Operator			
ELK OIL COMPANY			
Address Der 210	Perusil New Marico 88201		
Post Uffice Box 310,	Roswell, New Mexico 88201	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	omer (1 muse express)	
New Wn!l	Oil Dry Gas		
Recompletion X Change in Ownership	Casinghead Gas Condens		
			······································
If change of ownership give name and address of previous owner			
			`
DESCRIPTION OF WELL AND L	EASE	rmutton Kind of Leu	Ne Lease Ho.
Lesse Name		Sigle Feder	
Runyan State	<u> 1 roor kanen Wol</u>		
	0 For Free The North Line	and 1980 Feet From	The East
Unit Letter <u>B</u> : <u>99</u>	previous owner		
Line of Section 24 Tow	nahle 95. Range 2	26Е , ныгм, С	haves County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	
None of Authorized Transporter of Oll	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	Inghead Gas 📄 or Dry Gas 🗶	Addrezs (Give address to which appr	oved copy of this form is to be sent.
Transwestern Pipeline		the Value of the State of the S	xas 77001
If well produces oil or liquids,	Unit Sec. Twp. Pige.		hen 7/2-86 March 8 1082
give location of tanks.		Yes	March_8, 1982
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number	•
COMPLETION DATA		Naw Well Workover Deepen	Plug Buck Same Restv. Dill. Restv.
Designate Type of Completio			X
		· A · A	21
		Total Depth	Р.В.Г.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Г.D.
Date Spudded 10/02/81	Date Compl. Ready to Prod. 9/12/86	6200'	
Date Spudded 10/02/81 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation	6200' Top Oll/Gas Pay	Tubing Depth
Date Spudded 10/02/81 Elevations (DF, RKB, RT, GR, etc., 3801 GR	Date Compl. Ready to Prod. 9/12/86	6200'	
Date Spudded 10/02/81 Elevations (UF, RKB, RT, GR, etc., 3801 GR Perforations	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp	6200' Top Oll/Gas Pay	Tubing Depth 5085'
Date Spudded 10/02/81 Elevations (DF, RKB, RT, GR, etc., 3801 GR	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp les	6200' Top Oll/Gas Pay 5171'	Tubing Depth 5085'
Date Spudded 10/02/81 Elevations (UF, RKB, RT, GR, etc., 3801 GR Perforations 5171-5255 w 44 ¹ / ₂ " ho:	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp Les TUBING, CASING, AND	6200' Top Oll/Gas Pay	Tubing Depth 5085'
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Date Spudded 10/02/81 Elevations (DF, RKB, RT, GR, etc., 3801 GR Perforations 5171-5255 w 44 ¹ ₂ " ho: HOLE SIZE 12 ¹ / ₄	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp les TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	6200' Top Oll/Gas Pay 5171' CEMENTING RECORD DEPTH SET 950	Tubing Depth 5085' Depth Casing Shoe SACKS CEMENT 600.sx
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Date Spudded 10/02/81 Elevations (DF, RAB, RT, GR, etc., 3801 GR Perforations 5171-5255 w 44 ½" ho: HOLE SIZE 12½ 7 7/8 TEST DATA AND REQUEST FO OIL WEIL Date First New OII Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 400 Testing Method (pitot, back pr.) Back Pressure . CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp les TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 ¹ / ₂ 2 3/8 DR ALLOWABLE (Test must be af able for this der Date of Test Tubing Pressure OII-Bble. Length of Test 4 hrs Tubing Pressure (Shut-in) 1000 CE	6200" Top Oll/Gas Pay 5171" CEMENTING RECORD DEPTH SET 950 6200 5085 1 (ter recovery of total volume of load o pth or be for full 24 houre) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensule/MMCF -0- Casing Pressure (Shut-in) Packer OIL CONSER APPROVED DEC	Tubing Depth 5085' Depth Casing Shee SACKS CEMENT 600 Sx 700 Sx 700 Sx 1 and must be equal to or exceed top allow PACT ID-2 1/1, etc.) J2-19-86 Choke Size Gas-MCF Gravity of Condensate -0- Choke Size 24/64" VATION COMMISSION 1 5 1986 19
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Date Spudded 10/02/81 Elevations (DF, RAB, RT, GR, etc., 3801 GR Perforations 5171-5255 w 44 ½" ho: HOLE SIZE 12½ 7 7/8 TEST DATA AND REQUEST FO OIL WEIL Date First New OII Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 400 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp Les TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5½ 2 3/8 DR ALLOWABLE (Test must be af able for this def Date of Test Tubing Pressure Oil-Bble. Length of Test 4 hrs Tubing Pressure (Shut-in) 1000 CE	6200' Top Oll/Gas Pay 5171' CEMENTING RECORD DEPTH SET 950 6200 5085 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF -0- Casing Pressure (Sbut-in) Packer OIL CONSERV APPROVED DEC BY	Tubing Depth 5085' Depth Casing Shoe SACKS CEMENT 600_sx 700_sx 1 and must be equal to or exceed top allow SACK ID-2 1/1, etc.) 12-17-86 Choke Size Gas-MCF Gas-MCF Choke Size 24/64" VATION COMMISSION 15 1986 , 19 I Signed By Choments sor District II
Date Spudded 10/02/81 Elevations (DF, RAB, RT, GR, etc., 3801 GR Perforations 5171-5255 w 44 ½" ho: HOLE SIZE 12½ 7 7/8 TEST DATA AND REQUEST FC OIL WFI.L Date First New OII Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 400 Testing Method (pitot, back pr.) Back Pressure . CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to above is true and complete to the	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp Les TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5½ 2 3/8 DR ALLOWABLE (Test must be af able for this def Date of Test Tubing Pressure Oil-Bble. Length of Test 4 hrs Tubing Pressure (Shut-in) 1000 CE	6200' Top Oll/Gas Pay 5171' CEMENTING RECORD DEPTH SET 950 6200 5085 (ter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensute/MMCF -0- Casing Pressure (Shut-1n) Packer OIL CONSERV APPROVED DEC BY	Tubing Depth 5085' Depth Casing Shoe SACKS CEMENT 600_sx 700_sx 700_sx 1and must be equal to or exceed top allow fast ID-2 1./1, etc.) 12-19-86 Choke Size Gas-MCF Gas-MCF Choke Size 24/64" VATION COMMISSION 15 1986 , 19 I Signed By Choments sor District II In compliance with RULE 1104.
Dote Spudded 10/02/81 Elevations (DF, RAB, RT, GR, etc., 3801 GR Perforations 5171-5255 w 44 ½" ho: HOLE SIZE 12½ 7 7/8 TEST DATA AND REQUEST FO OIL WEIL Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 400 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been compiled v above is true and complete to the ELK OIL COMPANY	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp les TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 ¹ / ₂ 2 3/8 DR ALLOWABLE (Test must be of able for this der Date of Test Tubing Pressure Oil-Bble. Length of Test 4 hrs Tubing Pressure (Shut-in) 1000 CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	6200' Top Oll/Gas Pay 5171' CEMENTING RECORD DEPTH SET 950 6200 5085 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF -0- Casing Pressure (Sbut-1n) Packer OIL CONSERV APPROVED DEC BY	Tubing Depth 5085' Depth Casing Shoe SACKS CEMENT 600_sx 700_sx 1 and must be equal to or exceed top allow SACK ID-2 1/1, etc.) 12-17-86 Choice Size Gas-MCF Gas-MCF Gas-MCF Signed By
Dote Spudded 10/02/81 Elevations (DF, RAB, RT, GR, etc., 3801 GR Perforations 5171-5255 w 44 ½" ho: HOLE SIZE 12½ 7 7/8 TEST DATA AND REQUEST FO OIL WEIL Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 400 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been compiled v above is true and complete to the ELK OIL COMPANY	Date Compl. Ready to Prod. 9/12/86 Name of Producing Formation Wolfcamp les TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5½ 2 3/8 DR ALLOWABLE (Test must be af able for this der able for this der Date of Test Tubing Pressure OII-Bbls. UII-Bbls. Longth of Test 4 hrs Tubing Pressure (Shut-in) 1000 CE regulations of the OII Conservation with and that the information given a best of my knowledge and belief.	6200' Top Oll/Gas Pay 5171' CEMENTING RECORD DEPTH SET 950 6200 5085 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF -0- Casing Pressure (Sbut-in) Packer OIL CONSERV APPROVED DEC BY	Tubing Depth 5085' Depth Casing Shoe SACKS CEMENT 600_sx 700_sx 1 and must be equal to or exceed top allow SACK ID-2 1/1, etc.) 12-17-86 Choice Size Gas-MCF Gas-MCF Gas-MCF Signed By



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I / MEXICO O'L CONSERVATION COMMI. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be fi	om the outer boundari	es of the Section.		
			Lease			Well No.
ELK OIL COMPANY			Runyan St			1
Unit Letter Section		wnship	Range	County		
В	24	9 South	26 East	Cha	ves	
Actual Footage Location o			1000			
the second se	from the NO1		1980	feet from the	East	line
Ground Level Elev.	Producing Formati	on	Foor Ranch			edicated Acreage: 320 Acres
3800.9'	Wolfcamp	1			1	
2. If more than or interest and roy	ne lease is de ^v alty).	dicated to the well DEC	=IVLD 8Y 1, outline each and -4 1986	d identify the o	wnership the	plat below. reof (both as to working Ill owners been consoli-
dated by commu Yes If answer is "n this form if nec No allowable wi	nitization, unit No If answ o,'' list the own essary.) ill be assigned	ization <u>force</u> ABLAS ver is "yes," type o mers and tract desc to the well until all	f consolidation riptions which ha	ve actually bee	n consolidato	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
						CERTIFICATION
		. <i>066</i>	1980		tained herei best of my l Name	rtify that the information con- in is true and complete to the knowledge and belief.
		Original Surve ated 09/04/81	y 		Joseph J Position Presider Company Elk Oil Date December	nt
					shown on th notes of ac under my su	ertify that the well location his plat was plotted from field tual surveys made by me or upervision, and that the same d correct to the best of my and belief.
					Date Surveyed Registered Pr and/or Land S	ofessional Engineer
			0 1500 1000	500 Q	Contribute 110	