

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 88

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		4. State Office	
OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name TLSAU	
Name of Operator PELTO OIL COMPANY		8. Farm or Lease Name	
Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002		9. Well No. 104	
Location of Well MONT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 9S RANGE 29E		10. Field and Pool, or Warrant Twin Lakes SA Assoc.	
11. Elevation (Show whether DF, RT, GR, etc.) 3919 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25-88 RUPU (Monument). PU & ran 3 7/8" bit, 4 1/2" csg scraper & 2 3/8" workstring to tag PBD @ 2840'. Pulled tbg, scraper & bit. Ran Guiberson Uni-6 BP & pkr & set BP @ 2673'. RU Goldstar pump truck & tested csg @ 500# between BP & surface. Held OK. Pulled tbg & pkr. SDON.

2-26-88 RU Schlumberger & ran free pipe log. Found TOC @ 1880'. RD Schlumberger. Ran workstring in hole & latched on BP & lowered to 2778'. Set BP. Spotted 150 gal 20% NEFE acid over interval to be perf. Pulled tbg & ret head. RU Schlumberger. Ran 3 3/8" csg gun. Shot 14 additional holes in P-1, 1 JSPF @ 2726, 2734, 2735, 2736, 2741.5, 2743, 2744, 2745, 2746, 2752, 2753, 2754, 2755, 2755.5 & 2757'. Ran workstring & ret head in hole & latched on BP. Pulled tbg, ret head & BP. Ran 3 3/8" csg gun & shot 12 additional holes in P-1 & P-2, 1 JSPF @ 2759, 2764.5, 2765.6, 2770, 2771, 2773, 2800.5, 2804, 2818 & 2821'. RD Schlumberger. SDON.

Continued on attached page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dennis M. Moler TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By Mika Williams DATE MAY 4 1988

CONDITIONS OF APPROVAL: Oil & Gas Inspector

TLSAU 104
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

- 2-29-88 Ran Guiberson 4 1/2" Uni-6 BP & pkr on 2 3/8" workstring & set BP @ 2787' (between P-1 & P-2 perfs). PU tbg & set pkr @ 2680'. RU Halliburton. Acidized P-1 perfs 2726-2773' (20 holes) w/1500 gal 20% NEFE acid & 30 ball sealers. Flushed to perfs w/13 bbls FW. Formation broke down @ 1120#. Had good ball action throughout job. Max press 3500# @ balloff. ISIP 1920#, 5 min SI 1680#, 10 min SI 1560#, 15 min SI 1480#. Bled press off. Lowered tbg, latched on BP. Pulled & LD tbg, pkr & BP. SD WO inj tbg.
- 3-4-88 PU & ran Halliburton R-4 pkr on 84 jts (2675') 2 3/8" plastic coated tbg. RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2682'. Loaded annulus w/inhib wtr. Press test @ 300#. Held OK. Ran chart 30 min. RDPU. Test witnessed by Johnny Robinson, NMOCD.
JOB COMPLETE