	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78	
DISTRIBUTION /		OX 2088 W MEXICO 87501	RECEIVED	
	REQUEST F	OR ALLOWABLE	OCT 1 5 1981	
ANSPONTER DIL ' QAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA, OFFICE	
Yates Petroleum	Corporation /			
207 South 4th S	t., Artesia, NM 88210			
eason(s) for filing (Check proper) w Well [X]	Change in Transporter of:	Other (Please explain)		
completion		EI.		
hange in Ownership		ensate		
<pre>change of ownership give name </pre> d address of previous owner			······································	
ESCRIPTION OF WELL AN	DLEASE Pecos Slope - Well Nc. Pool Name, Including	Hob Gas Kind of Le	NM-14983 Lease N	
Monaghan "QY" Federa			eral or Fee Federal	
cation				
	50 Feet From The <u>South</u> L	01.5		
Line of Section 34	T. mahip 5S Range	24E , NMPM, Cł	1aVes Coun	
SIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Access (Give address to which app	proved copy of this form is to be sent)	
Navajo Crude Oil Pu:	cchasing Co.	Box 159, Artesia, NM	88210	
Transwestern Pipelin			proved copy of this form is to be sent)	
well produces oil or liquids,	Unit Sec. Twp. Rge.		when approx 4 - 5 weeks	
ve location of tanks.	<u>M 34 5s 24e</u>	he yes	1-28-82	
DMPLETION DATA	With that from any other lease or pool	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Designate Type of Comple		X X		
ote Spudded 9-1-81	Date Compl. Ready to Prod. 10-12-81	Total Depth 4150'	P.B.T.D. 4030'	
vations (DF, RKB, RT, GR, eic.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4039' GR	Abo	3692'	3673 ¹ Depth Casing Shoe	
3692-3			4030'	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
14-3/4"	<u>10-3/4"</u> 4-1/2"	861'	650	
7-7/8"	2-3/8"	4030'	350	
IST DATA AND REQUEST	able for this c	lepth or be for full 24 hours]	pil and must be equal to or exceed top a	
no First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Mile etc.)	
angth of Test	Tubing Pressure	Casing Pressure	Choke Size Noaled II-NCO	
nual Prod. During Test	Oil-Bble,	Water-Bbls.		
		<u>]</u>		
AS WELL			I	
muni Prod. Test-MCF/D 128	Length of Test 4 hrs	Bbls. Condensate/AMCF	Gravity of Condensate	
a-ting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	<u> </u>		<u>3/4"</u> Ation Division	
hereby certify that the rules and regulations of the Oll Conservation Vision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 0 1982 19		
			1 a Grent	
			TITLE SUPERVISOR, DISTRICT II	
			TITLE	
		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation		
A chart		tests taken on the well in accordance with MULE 111.		
	gnotwe) ing Secretary	tests taken on the well in act	cordance with MULE 111.	
Engineer	ing Secretary Tula)	tests taken on the well in act All sections of this form a sble on new and recompleted	cordance with MULE 111. must be filled out completely for all wells.	
Engineer (10-13-8	ing Secretary Tula)	tests taken on the well in act All sections of this form to able on new and recompleted Fill out only Sections I, well name or number, or transp	cordance with MULE 111. must be filled out completely for al	

RECEIVED

FEB 5 1982

O., C. D.

ARTESIA, OFFICE

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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE February 2, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the ______Yates Petroleum Corp.

was made on

۰.

Monaghan "QY" Federal Lease

34-5S-24E, Chaves County S.T.R.

Transwestern Name of purchaser . Well #1 - Unit Letter "M" Well Unit

(Abo) Pool

January 28, 1982

Transwestern Pipeline Company

Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator
 Oil Conservation Division - Santa Fe