NM OIL CONS. COMMISSION

Drawer DD

Form 9-3 Dec. 19		Artesia, NN 88	210 Budget Bu	roved. Ireau No. 42–R1424
200. 20	UNITED STA	TES	5. LEASE	
	DEPARTMENT OF TH	IE INTERIOR	NM 40029	
0	GEOLOGICAL S	URVEY	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
	NDRY NOTICES AND R		7. UNIT AGREEMENT NAME	RECEIVED
reservoir	use this form for proposals to drill or to . Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	A A - 4 0 4004
1. oil we	gas X other		ALKALI FEDERAL 9. WELL NO.	OGT 1 9 1981
	ME OF OPERATOR SA PETROLEUM CO. /		10. FIELD OR WILDCAT NAMI	<u>- 9 30,</u> 6, 0. E ₍
	DRESS OF OPERATOR	1 AND TEVAC 70701	UNDESIGNATED ABO	AND DUDYEN OR
4. LO	OO VAUGHN BUILDING/MID CATION OF WELL (REPORT LOCA		11. SEC., T., R., M., OR BLK. AREA SEC 22, T55, R25E	AND SURVEY OR
ΑT	ow.) SURFACE: 660' FNL & 66 TOP PROD. INTERVAL:	0' FWL	12. COUNTY OR PARISH 13	. STATE EW MEXICO
	TOTAL DEPTH: SAME ECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE.	14. API NO. 200 A 0	12
	PORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF 3768 GR	, KDB, AND WD)
TEST V	VATER SHUT-OFF JRE TREAT OR ACIDIZE	OCT 14	1997E: Report results of multipl	e completion or zone
MULTII CHANG ABAND	DR ALTER CASING	OIL & U.S. GEOLOG ROSWELL, NE	GAS CAL SURVEY	Elife Danida Pilatra spotta Pilatra spotta Pilatra spotta
ind	SCRIBE PROPOSED OR COMPLE cluding estimated date of starting easured and true vertical depths for	any proposed work. If well is d	irectionally drilled, give subsurf	e pertinent dates, ace locations and
	Drilled 11" hole to 19 1612'. Cemented with + 4% CaCl, and tailed Circulated 20 sx. Tembole to 7 7/8" and drive	800 sx HLW + 1# floce in with 200 sxs ''C'' + sted BOP's and casing	le + 4% CaCI, -300 sx 2% CaCl. PDEat 1:00 to 600 psi for 30 mir	Thixset— DEAM 10-9-81. 1 OK. Reduced
	USGS (3), TLS, CEN RCD		PARTNERS, ROSWELL, F	ILE Ft.
18.	ereby Certifythat the recepting is		INATOBATE OCTOBER 13;	n V
	OCT 1 6 1981	(This space for Federal or State of	ice use)	
í	1301		•	- <u></u>