

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 250	

1a. TYPE OF WELL Oil

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation/

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

JAN 4 1982

O. C. D.

ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Margaret RQ State
9. Well No.
1

11. Field and Pool, or Wildcat

Und. Abo
Pecos Slope - Abo Gas

12. County

Chaves

13. Date Spudded

12-2-81

15. Date T.D. Reached

12-18-81

17. Date Compl. (Ready to Prod.)

12-31-81

18. Elevations (DF, RKB, RT, GR, etc.)

3932' GR

19. Elev. Casinghead

20. Total Depth

4150'

21. Plug Back T.D.

4087'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-4150'

24. Producing interval(s), of this completion - Top, Bottom, Name

3601-3750' Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	887'	12-1/4"	500	
4-1/2"	9.5#	4150'	7-7/8"	200	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3658'	-

31. Perforation Record (Interval, size and number)

3601-3750' w/13 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3601-3750'	w/2000 g. MOD 101 acid & ball sealers. Frac'd w/40000 g. gel KCL wtr, 10000 g. CO2, 80000# 20/40 sd.

33. PRODUCTION

34. First Production	12-31-81	35. Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	36. Well Status (Prod. or Shut-in)	SIWOPLC
37. Date of Test	12-31-81	38. Hours Tested	2	39. Choke Size	3/4"
40. Flow Tubing Press.	180	41. Casing Pressure	-	42. Calculated 24-Hour Rate	-
43. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented - will be sold			44. Test Witnessed By	Bill Hansen

45. List of Attachments

Deviation Survey

46. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Francis J. Gaudette TITLE Engineering Secretary DATE 1-4-82

Posted ID-2
Comp. Book
5-15-82