NN OIL CONS. COMMISSION Draver DD Form 9-331 Form Approved. 88210 Artesia. NM Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 36707 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 2 B 7. UNIT AGREEMENT NAME PRECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME 06T 1 9 1981 EDDLEMAN FEDERAL 1. oil gas well X other well 9. WELL NO. 2. NAME OF OPERATOR ARTS\$, O MESA PETROLEUM CO. / 10. FIELD OR WILDCAT NAME WILDCAT Penn 3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 ARFA SEC 8, T7S, R22E below.) AT SURFACE: 660' FSL & 1980' FEL 12. COUNTY OR PARISH **13.** STATE AT TOP PROD. INTERVAL: CHAVES ă., NEW MEXICO AT TOTAL DEPTH: SAME 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4459.4' GR REQUEST FOR APPROVAL TO: SUBSEQUENT R **TEST WATER SHUT-OFF** FRACTURE TREAT Ç SHOOT OR ACIDIZE REPAIR WELL rt results of multiple completion or zone on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE OIL & GAS U.S. GEOLOGICAL SURVEY **CHANGE ZONES** Ş ABANDON* ROSWELL, NEW MEXICO (other) SPUD, 8 5/8" 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded well with 12 1/4" hole on 10-3-81. Drilled to 1589 and ran 38 its 8 5/8", 24#, K-55 casing set at 1589'. Cemented with 750 sx HLW2+ 1# flocele + 4% CaCl, 200 sx Thixset + 4% CaCl, and tailed in with 300 sx "6" + 1% CaCl. PD at 1:00 AM 10-5-81. Cement did not circulate. Tagged TOC at 610 Sesset two plugs with a total of 250 sx Thixset + 4% CaCl to circulate. Tested BOP's and casing to 600 psi for 30 min - OK. Reduced hole to 7 7/8" and drilled ahead on 10-5-81. WOC total of 18 hours.

Subsurface Safety Valve: Manu. and Type		Set @	
18. I hereby certify that the foregoing is	true and correct		
SIGNED POR RECORD	TIREGULATORY COORDINATORATE	OCTOBER 9,	981
ROGER A. CHAPMAN	(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF ARAROYAS 1984:	TITLE DATE		
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	*See Instructions on Reverse Side		ann a Fri A A A

USGS (6), TLS, CEN RCDS, ACCTG, MEC, LAND, PARTNERS, ROSWELL, FILE