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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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JAN 4 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator
Stevens Operating Corporation

Address
P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Sun Federal</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Recs Slope</u> <u>Wildcat Abo</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM02258</u>
Location				
Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>29</u> Township <u>7S</u> Range <u>26E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Co.</u>	<u>P. O. Box 2521, Houston, Texas 77001</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>6-2-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>9-27-81</u>	Date Compl. Ready to Prod. <u>11-5-81</u>	Total Depth <u>4400'</u>		P.B.T.D. <u>4400'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3668' GL</u>	Name of Producing Formation <u>Abo</u>	Top Oil/Gas Pay <u>4117'</u>		Tubing Depth <u>4036'</u>				
Perforations <u>4117, 17.5, 18, 20, 20.5, 21, 23.5, 24, 24.5, 28.5, 29, 32, 32.5, 33, 35.5, 36.</u>						Depth Casing Shoe <u>4400'</u>		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>850'</u>	<u>700 65/35, 200 Class C</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>4400'</u>	<u>200 self stress</u>
<u>4"</u>	<u>2 3/8"</u>	<u>4036'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>CAOF 3381</u>	Length of Test <u>24</u>	Bbls. Condensate/MMCF <u>-----</u>	Gravity of Condensate <u>-----</u>
Testing Method (prior, back pr.) <u>Back Pressure</u>	Tubing Pressure (shut-in) <u>417#</u>	Casing Pressure (shut-in) <u>Pkr</u>	Choke Size <u>-----</u>

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Pas Thompson
(Signature)

Production Clerk

(Title)

12-29-81

(Date)

OIL CONSERVATION DIVISION

JUN 15 1982

APPROVED _____, 19__

BY W. A. Gussert

SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JUN 7 1982

O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE June 3, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Stevens Operating Corp. ✓

Operator

Sun-Federal

Lease

Well #2 - Unit Letter Unknown

Well Unit

29-7S-26E, Chaves County

S.T.R.

Pecos Slope

Wildcat (Abo)

Pool

Transwestern
Name of purchaser

was made on

June 2, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe