NM OIL COME. Drawer DD Artesia, Hi

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

## DEPA

5. LEASE 2584

RTMENT OF THE INTERIOR	NM 022584
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED 7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form  $9{\text -}331$  C for such proposals.)

other

8. FARM OR LEASE NAME

JUL 06 1983

gas

well

Sun Federal 9. WELL NO.

O. C. D.

od . . well · · 2. NAME OF OPERATOR STEVENS OPERATING CORPORATION

|X|

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE

3. ADDRESS OF OPERATOR P. O. Box 2408, Roswell, New Mexico 88201 Pecos Slope Abo

11. SEC., T., R., M., OR BLK, AND SURVEY OR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 660' FSL 660' FEL Sec 29 T7S R26E Same

Sec 29 T7S R26E 12. COUNTY OR PARISH 13. STATE

NM

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

Same

Chaves 14. API NO.

30 - 005 - 61126

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3668' GL

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES **ABANDON\*** (other) Additional perfs SUBSEQUENT REPORT OF:

X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Added additional perfs @ 4206, 06.5, 07, 07.5, 08, 08.5, 09, 09.5, 1-10-83 and 10. Old perfs @ 4117 to 4136 (total all perfs 25 shots). Ran 130 joints 2 3/8" x 4.7# tubing & Howco RTTS Packer set @ 4162' (35' above top perf) & acidized w/2000 gal 7½% Abo acid + 1000 SCF per bbl. & 8 balls.

Reset packer & frac via 2 3/8" x 4.7# tubing w/20,000 gal YF3PSD + 1-11-83 300 SCF/bb1  $N_2$ , 120,000# 20/40 sand & 18,000# 10/20 sand.

Subsurface Safety Valve: Manu. and Type

Set @ . . . .... Ft.

18. Phereby certify that the foregoing is true and correct

RECORD

Production TITLE Controller

DATE

February 11, 1983

(This space for Federal or State office use)

APPROVED BY

SIGNED

TITLE

DATE

1000

\*See Instructions on Reverse Side

1000 Bottle H. B. F. H. T. W.