## NM OIL CONS. COMMISSION

Drawer DD

Form 9-331 Dec. 1973

rtesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

DEPARTMENT OF THE INTERIOR

5.	LEASE	
	NM-40029	

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**GEOLOGICAL SURVEY** 

SUNDRY NOTICES AND REPORTS ON WELLS

7. UNIT AGREEMENT NAME

OURDING TO THE PARTY OF THE PAR	1
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir, use Form 9-331-0 for 2001 proposition	
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1. oil gas X other well well other	a 9-WELL'NO
2. NAME OF OPERATOR MESA PETROLEUM CO. /	10. FIELD OR WILDCAT NAME UNDES I GNATED ABO
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SEC 22, T5\$2 R25E
AT SURFACE: 850' FSL & 760' FWL AT TOP PROD. INTERVAL:	CHAVES NEW MEXICO
AT TOTAL DEPTH:	14. API NO. 15 16 16 17 17 17 17 17 17 17 17 17 17 17 17 17
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	9 a 9 a 9 a 9 a 9 a 9 a 9 a 9 a 9 a 9 a

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* (other) 8-5/8" csg & OFOLOGICAL SURVE cement KOSWIELL NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 1807' and ran 40 jts 8-5/8", 24#, K55 casing set at 1797 Cemented with 750 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thisset 4% CaCl, and tailed in with 250 sx "C" + 2% CaCl. PD at 8:00 a.m. 11-11 813 2 Circulated 100 sx to surface. Tested BOPs and casing to 600 psi for 30 min - 20k. Reduced hole to to surface. Tested BOPs and casing to 600 psi for 30 min - automorphisms of the surface. Tested BOPs and casing to 600 psi for 30 min - automorphisms of the surface of 18-1/2 hours of 18-1/2

XC: USGS (6), TLS, CEN Subsurface Safety Valve: Manu. an	RCDS, ACCTG, MEC, LAND,	PARTNERS,	ROSWELL FIL	E FRÊM 9	Ft.
18. I hereby certify that the foreign	RECORD REGULATORY COORD	INATORATE _	11-20-81		_
APPROVED BY CONDITIONS OF APPROVAL IF ANY: U.S. GEOLOGICAL POSMELL MELT	TITLE	ice use)  DATE	conditions (ago)  one of med  nous factors  noticed for an  one caguity swods  one caguity  one caguity  one caguity	ละเปรีย <mark>งของอั</mark> จะเปรียบได้ กระโกที่ จะเปรียบได้ เราะ เมษายน สามารถใหม่	_