STATE OF NEW MEXICO	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78 RECEIVED
DISTRICTION	SANTA FE, NEW	MEXICO 87501	IN 201983
U.S.U.S.	PERVIEST FOR		
TRAMIPORTER DIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GREESIA,		D. C. D. ESIA, OFFICE
TROMATION OFFICE			
Mesa Petroleum Co. V			
P.O. Box 2009 / Amaril			
Keeson(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
Recempletion	Cil Dry Go		
Change in Ownership	Casingheod Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	I.EASF. Well No. Pool Name, Including F	ormation Kind of Le	
ALKALI FEDERAL	3 Pecos Slope A		
Location M . 850		and 760 Feet Fro	m The West
00	·		
Line of Section 22 T.	mahip 55 Range 2	<u>. р. мири,</u>	Chaves Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which ap)	proved copy of this form is to be sent)
Permian Corporation	is inchead Gas or Dry Gas X	P.O. Box 1183 / Houst	on, Texas 77001 proved copy of this form is to be sent?
Transwestern Pipeline	Co. Attn: Aicklen	P.O. Box 2521/Houston,	Texas 77001
If well produces oil or liquide, give location of tanks,	Unit Sec. Twp. Rge. M 22 5 25	yes 13-3-82	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re:
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Zievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	· · ·		Depth Casing Shoe
Petroiditons			
HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top al
OIL WELL Date First New Oil Bun To Tanks	able for this de Date of Teet	Producing Method (Flow, pump, ga	s lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gga - MCF
Actual Pred. During Test	OII-BH.	Water-Bbls.	
			· ·
GAS WELL Actual Prod. Tool-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	 ;CE		ATION DIVISION
		ABBBOVED	1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. XC:. NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		Original Signed By	
		TITLE Supervisor Diri	det II
		This form is to be filed	in compliance with RULE 1104,
REM (FILE) R. G. Mathie (Signature)			llowable for a newly drilled or deepe mpanied by a tabulation of the devia crossiance with MULE 111.
REGULATORY COORDINATOR		tests taken on the well in accordance with noce that All sections of this form must be filled out completely for all	
(Tille) 1-11-83		able on new and recompleted	, it is and VI for changes of ow
(Date)		I well name or number, or trans	porter, or other such change of condu- niust be filed for each pool in mult
		consisted wells.	