

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5573	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Transwestern Gas Supply Company		8. Farm or Lease Name Macho State	
3. Address of Operator P. O. Box 2521, 1HC 3740, Houston TX 77001		9. Well No. 2	
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>6S</u> RANGE <u>23E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat ABO</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 4063 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 8-5/8 24# K-55 casing to 858' Cement with 350 sx Lite with 8#/sk gilsonite, 3% CaCl<sub>2</sub>, 1/4#/sx flocele; 300sx 50-50 Poz with 8#/sx gilsonite, 3% CaCl<sub>2</sub>, 1/4#/sk flocele; 150 sx class "C" with 2% CaCl<sub>2</sub>. WOC 6 hrs. TOC by temp. log 500' Ran 1", Cement with 150 sx class "C" + 4%CaCl<sub>2</sub>. WOC 2 hrs. TOC 500'. Cement with 133 sx class "C" + 4% CaCl<sub>2</sub>, WOC 1 hr. Cement with 117 sx class "C" + 4% CaCl<sub>2</sub>. Tagged TOC 200'. WOC 5 hr. Cement fell to 500' Cement with 117 sx class "C" + 4%CaCl<sub>2</sub>. Received permission and spotted 450 gal. flow check. Cement with 250 sx class "C" + 4% CaCl<sub>2</sub>. Circulate 10 sx cement to pit. 25 1/2 hrs. from initial cement. Tested 8 5/8 24# K-55 and BOP to 1000#. Held 30 min., no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Deffner TITLE Manager, U.S. Onshore Prod. DATE 10-26-81

APPROVED BY Mike Williams TITLE Oil and Gas Inspector DATE NOV 20 1981

CONDITIONS OF APPROVAL, IF ANY: