

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6274

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 5S RANGE 25E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Dee OQ State
9. Well No.
2
10. Field and Pool, or Wildcat
Und. Abo
12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3763' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4500'. Ran 109 joints of 4-1/2" 9.5# K-55 ST&C casing set at 4497'. Auto-fill shoe at 4497'. Cemented w/400 sacks 50/50 Poz Class C, .6% CF-9, .3% TF-4 & 3% KCL. PD 9:15 PM 10-12-81. Bumped plug to 1000 psi, released pressure & float held okay. WOC. WIH & perforated 3723-3999' w/18 .40" holes as follows: 3723, 52, 55, 58, 3860, 62, 64, 66, 82, 91, 3968, 69, 76, 81, 83, 91, 95, & 99'. Acidized perforations 3968-3999' w/2000 gallons 7 1/2% Spearhead acid. Swabbed back. Acidized perforations 3860-3891 w/2000 gallons 7 1/2% Spearhead acid & 12 ball sealers. Acidized perforations 3723-3758' w/15000 gallons 7 1/2% Spearhead acid & 8 ball sealers. Sand frac'd perforations 3723-3999' w/80000 gallons gelled KCL water, 4 loads CO2, 170000# sand (10000# 100 mesh & 160000# 20/40 sand).
Well stabilized at 175 psi on 3/4" choke = 2724 mcf/d.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gussert
TITLE Engineering Secretary
DATE 10-29-81
APPROVED BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT 11
DATE NOV 04 1981
CONDITIONS OF APPROVAL, IF ANY: