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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 30 1981

O. C. D.
ARTESIA, OFFICE

30-005-6/134

Form 1-171
Revised 1-1-81

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Salt Creek
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
11. County Chaves
19. Proposed Depth 4,000'
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3,594.6
21A. Kind & Status Plug. Bond Blanket-Active
21B. Drilling Contractor Kenai Drilling Company
22. Approx. Date Work will start October 20, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION
3. Address of Operator 9720-B Candelaria, N.E., Albuquerque, N.M., 87112
4. Location of Well UNIT LETTER E LOCATED 1,650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 8S RGE. 24E NMPM
19. Proposed Depth 4,000'
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3,594.6
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/4"	10-3/4"	32#	1,000'	750 sx.	Circulate
7-7/8"	4 1/2"	10.5#	4,000'	500 sx.	2,000'

1. Drill 14 1/4" hole to 1,000', set 10-3/4" casing, bring cement to surface. If needed (due to lost circulation), 8-5/8" casing will be run to approximately 1,500' and cement tied into surface casing.
2. Drill 7-7/8" hole to 4,000' to test the Abo formation. Run 4 1/2", 10.5# casing if warranted.
3. Utilize a double ram BOP below 1,000'.
4. Drill with water using mud as hole conditions dictate.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-1-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary L. Roberts Title Field Manager Date September 24, 1981
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE 10/1/81
CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing the 10 3/4" casing

NEW MEXICO COMMISSION OF LAND SURVEY
WELL LOCATION PLAT EAST 24 E. ON PLAT

Form No. 1
Surveyors Use Only
1-10-1977

All distances must be from the corner and not from the section line.

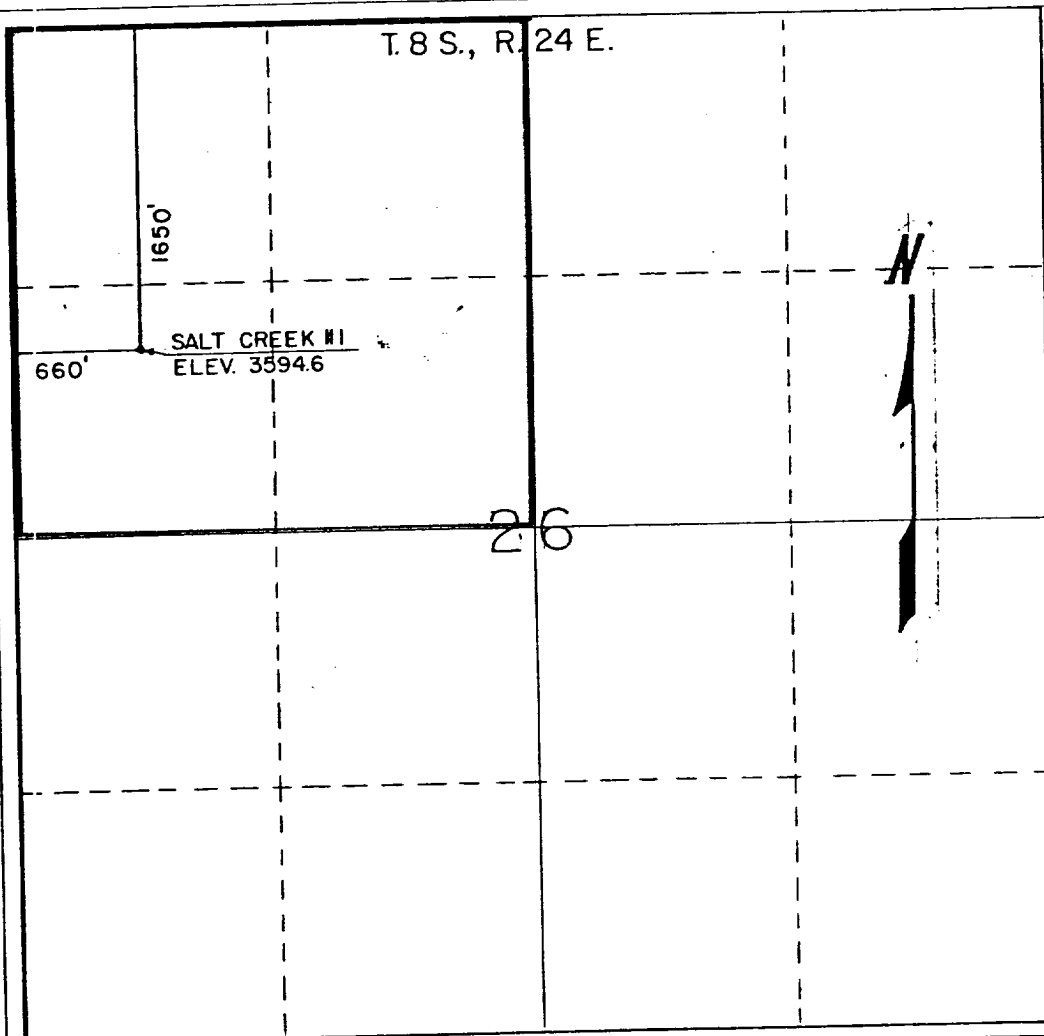
PETROLEUM DEVELOPMENT CORPORATION			Salt Creek		Well No. #1
Unit Letter E	Section 26	Township 8-S	Range 24-E	County Chaves	
Actual Footage Location of Well:					
1650		feet from the NORTH	line and 660	feet from the WEST	line
Ground Level Elev. 3594.6	Producing Formation Abo		Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gary L. Roberts
Name

Gary L. Roberts

Position
Field Manager

Company
PETROLEUM DEVELOPMENT CORP.

Date
9/24/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Thomas T. Mann, P.E. & L.S.
New Mexico License No. 277
Certificate No.

