

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Petroleum Development Corp</u>		Lease <u>Salt Creek</u>		Well # <u>1</u>	
Location of Well	Unit <u>1650N 660W</u> <u>E</u>	Section <u>26</u>	Township <u>8</u>	Range <u>24</u>	County <u>Chaves</u>
Drilling Contractor <u>Kenai Drilg Co #31</u>		Type of Equipment <u>Rotary</u> <u>10-20-81</u>			
* Witness <u>Jim Johnson (Companyman)</u> <u>APPROVED CASING PROGRAM</u>					

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>14 1/4</u>	<u>10 3/4 "</u>	<u>32 #</u>		<u>1000'</u>	<u>750 SX Circ</u>
<u>7 7/8</u>	<u>4 1/2 "</u>	<u>10.5 #</u>		<u>4000'</u>	<u>500 SY</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 19 1/2"-100' Size of Casing 10 3/4" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1070' Set 1070' Feet of 10 3/4" Inch 40.5 # Grade D-SS

New-used csg. @ 1070' with 425 3% cc sacks neat cement around shoe
+ 500 sax Pacesetter Lite additives 3% cc

Plug down @ 3:30 (AM) (PM) Date 10/30/81

Cement circulated Yes No. of Sacks 56 sx

Cemented by Western Co. Witnessed by Mrs. Stillfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

lost returns @ 746'-854'-400'

1 centralizer @ 1050' Full returns @ TD