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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 23 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Salt Creek
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION /
3. Address of Operator 9720-B Candelaria N.E., Albuquerque, New Mexico, 87112
4. Location of Well UNIT LETTER E, 1,650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 8S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,594.6 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/81 thru 12/8/81:

1. Perforated 3,527'-3,546' with 2 JHPF; swabbed dry.
2. Acidized with 2,000 gal. 7½% Abo acid; swabbed dry.
3. Fracture treated with 24,000 gal. Apollo-30 gel, 12,000 gal. CO₂, 60,000# 20/40 mesh sand, 24,000# 10/20 mesh sand; swabbed down, feeding in one (1)² barrel water per hour. No show of gas.
4. Set CIBP @ 3,480', dumped 50 feet cement on plug. Tested casing to 3,200 psi for 30 min. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Johnson TITLE President

DATE 3/18/82

APPROVED BY Mike Walton TITLE OIL AND GAS INSPECTOR

DATE MAR 24 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1982

**O.C.D.
HOBBS OFFICE**