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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 23 1982

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION / 1-509	8. Farm or Lease Name Salt Creek
3. Address of Operator 9720-B Candelaria, N.E., Albuquerque, New Mexico, 87112	9. Well No. #1
4. Location of Well UNIT LETTER E , 1,650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 8S RANGE 24E NMPM.	10. Field and Pool, or Wildcat 1-509
15. Elevation (Show whether DF, RT, GR, etc.) 3,594.6 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion attempt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/81 thru 12/21/81:

1. Perforated 3,319'-3,328' (4 holes) and 3,394½'-3,406 (7 holes); swabbed dry.
2. Acidize with 1,500 gal 7½% Abo acid. Swabbed dry.
3. Fracture treated with 12,000 gal. Apollo-30 gel, 6,000 gal. CO₂ with 30,000# 20/40 mesh sand and 12,000# 10/20 mesh sand. Swabbed down, feeding in 2½ barrels per hour with show of black oil. No gas.
4. Ran Tracer Survey. 40% of fluid entering perfs. 3,319'-3,328', 60% of fluid entering perf. 3,406' and channelling down hole to 3,412'-3,430'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Johnson* TITLE President DATE March 18, 1982

APPROVED BY *Mike Walton* TITLE OIL AND GAS INSPECTOR DATE MAR 24 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1982

O.C.D.
HOBBS OFFICE