11	STATE OF NEW MEXICU RIGY AND MINERALS DEPARTMENT		X 2088	,	Form C-10 Revised RECEN	0-1-76	
	Image:	SANTA FE, NEW MEXICO 87501			OCT 28 1981		
	CAND OFFICE OIL 7 REQUEST FOR ALLOWABLE   TRANSPUNTER OIL 7 AND   OFFRATOR 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   FROMATION OFFICE Control of the second s			O. C. D. Artesia, office			
	Cyterolor Stevens Operating Corporation / Address						
	P. O. Box 2203, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) New Well Reason(s) for filing (Check proper box) New Well Reason(s) for filing (Check proper box) New Well Dry Gas Dry Chech Proper Dry Dry Chech Proper Dry Dry Dry Dry Dry Dry Dry Dry Dry Dr						
	Recomplation Change in Ownership	Oil Dry Ga Casinghead Gas Conder	RI -				
	and address of previous owner		<u></u>				
1.	DESCRIPTION OF WELL AND Lease Name O'Brien "E"	LEASE Well No. Pool Name, Including Fi 7 Twin Lakes-San		Kind of Lease State, Føderal	_	Lease No.	
	Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>Fast</u>						
				i, Chave		County	
	None of Authorized Transporter of Oll		Aid:ess (Give address		ed copy of this form is t		
	Nava O Refinitor Co Phy Distriction P. O Nava O Refinitor Co Phy Distriction P. O Unit Sec. Twp. 'Rge. Is gas a			O. Drawer 175, Artesia, New Mexico 88210 tress (Give address to which approved copy of this form is to be sent) O. Box 2203, Roswell, New Mexico 88201 pas actually connected?			
	If well produces oil or liquids, give location of tanks. D 1 9S 28E Yes 10-22-81						
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling orde	Deepen	Plug Back <sup>1</sup> Same Res	'v. Dill. Res'v.	
	Designate Type of Completic		X Total Depth		P.B.T.D.	1 9 	
	Date Spudded 9-29-81	10-23-81 "ame of Producing Formation	2770 " Top Oil/Gas Pay		2770 I Tubing Depth		
	Elevations (DF. RKB. RT. GR. etc.) 3975.1 GR, 3980.1 KB	San Andres	2630	46	2520 Depth Casing Shoe		
	Perforations 2630, 30.5, 31, 33.5, 34, 34.5, 38, 38.5, 39, 45, 45.5, 46, 47.5, 48, 48.5 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	ENT	
	12 1/4"	8 5/8" 20#	129'		75		
	7 7/8"	4 1/2".9.5#	2770'	<u></u>	200		
	4"	2 3/8"	2520				
•	TEST DATA AND REQUEST F(	DR ALLOWABLE (Test must be a	fer recovery of total volu- pth or be for full 24 hour.	ime of load oil c	and must be equal to or e	acceed top allow	
	OIL WELL Bold for this def Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift		i. eic.) Josti brit		
	10-23-81 Length of Test	10-26-81 Tubing Pressure	Casing Pressure	<u> </u>	Choke Size	15	
	24 hrs. Actual Prod. During Test	30# 011-Bble.	<u>30#</u> Water-Bbis.		Gas-MCF		
	40 bbls	25	15		N/A		
	GAS WELL	It was to define	Bbla. Condensate/MMC		Gravity of Condensate	- <u></u>	
	Actual Frod. Tool-MCF/D Tooling Mothod (pitor, back pr.)	Length of Test Tubing Presews (Shat-is)	Casing Pressure (Shut		Choke Size		
	CERTIFICATE OF COMPLIANO				ION DIVISION		
			APPROVED NOV 0, 2 198%				
	I hereby certify that the rules and r Division have been complied with above is true and complete to the	BY_ W.a. Aresset					
	A	TITLE <u>SUPPORTAGE MANAGE M</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					
	Condit I. All.						
	President						
(Tille) 10-27-81 (Dole)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				