

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

6. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
7. Unit Agreement Name	
8. Farm or Lease Name	
O'Brien "E"	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Twin Lakes-San Andres Assoc.	

Name of Operator
Stevens Operating Corporation ✓
Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201
Location of Well

LETTER A LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM

11. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
9-29-81		10-5-81		10-23-81		3975.1 GR 3980.1 KB		3975.1	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made	
2770		2770				Rotary Tools 0-TD		Cable Tools	
25. Producing Interval(s), of this completion - Top, Bottom, Name								26. Was Well Cored	
2630 - 2648.5 San Andres								No	
27. Type Electric and Other Logs Run								No	
DLL/MLL, SWN/GR									

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"	20#	129'	12 1/4"	75 sacks
4 1/2"	9.5#	2770	7 7/8"	200 sacks

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2520'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2630-2648.5	7000 gals 28%

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-23-81		Pumping				Producing	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
11-24-81		24	----	→	6.18	12.25	12.38
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
30#		30#	→	6.18	12.25	12.38	23
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Curtis Stevens	

35. List of Attachments
DLL/MLL, SWN/GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David Y. Stevens TITLE President DATE 12-1-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1990</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2630</u> to <u>2648.5</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	98	98	Caliche & Red Beds				
98	698	600	Red Sand & Anhydrite				
698	1586	888	Anhydrite Salt, Red Beds				
1586	1990	404	Anhydrite Sand, Dolo				
1990	2770	780	Lime (Dolomite)				

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET

P. O. BOX 2203

ROSWELL, NEW MEXICO 88202—2203

RECEIVED

October 30, 1981

NOV 2 1981

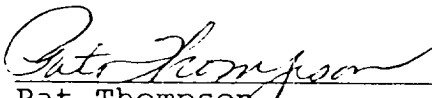
DON STEVENS
CURTIS STEVENS
505-622-7273

O. C. D.
ARTESIA OFFICE

RE: O'Brien "E" #7
Unit Letter A
330 FNL and 990 FEL
Sec. 1, T-9-S, R-28-E
Chaves County, New Mexico

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
500'	1/4°
1000'	1/4°
1500'	1/4°
2000'	3/4°
2500'	3/4°

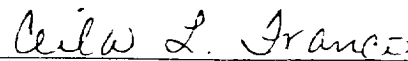

Pat Thompson
Production Agent

STATE OF NEW MEXICO X
COUNTY OF CHAVES X

The foregoing was acknowledged before me this 30th day of October, 1981.

My commission expires:

October 14 1984


Ceila L. Franco, Notary Public