STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE	✓	
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	✓	
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUN 25 1984
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Pelto Oil Company ✓

Address
2 Greenspoint Plaza Suite 400, 16825 Northchase, Houston, TX 77060

Reason(s) for filing (Check proper box)
New Well [ ]
Recompletion [ ]
Change in Ownership [X]
Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]
Other (Please explain)

If change of ownership give name and address of previous owner Stevens Operating Corporation, P. O. Box 2203, Roswell, N

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
O'Brien "E"	7	Twin Lakes-San Andres Assoc.	Fee	

Location
Unit Letter A : 330 Feet From The North Line and 990 Feet From The East
Line of Section 1 Township 9S Range 28E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate
Navajo Refining Company - Pipeline Div.
Address to which approved copy of this form is to be sent
P. O. Drawer 175, Artesia, New Mexico 8821

Name of Authorized Transporter of Casinghead Gas X or Dry Gas
Liquid Energy Corporation
Address to which approved copy of this form is to be sent
P. O. Box 4000, The Woodlands, Texas 77380

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	1	9S	28E	Yes	10-22-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.): Post PW-3 6-29-84
Length of Test	Tubing Pressure	Casing Pressure / Choke Size: Shut Off
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. / Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dennis Malsch
(Signature)
Production Manager
(Title)
June 19, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 25 1984, 19
BY Original Signed By Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.