

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

O. C. D.

ARTESIA, OFFICE

3a. Indicate Type of Lease	
State ☐	Fed ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name TLSAU
Name of Operator PELTO OIL COMPANY		8. Form or Lease Name
Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002		9. Well No. 57
Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9S</u> RANGE <u>28E</u> NEPM.		10. Field and Pool, or Wagon Twin Lakes SA Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3975 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER <u>Converted to water injection well</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1-5-88 RUPU (Monument). Pulled rods, pump & tbg, laying down in singles. Packed off wellhead. RDPU.
- 1-20-88 RUPU (Monument). PU & ran 2 3/8" workstring, 4 1/2" csg scraper & 3 7/8" bit to tag PBTD @ 2760'. Pulled tbg scraper & bit. Ran Guiberson 4 1/2" BP & pkr on workstring. Set BP @ 2610'. RU Goldstar. Loaded annulus & tested csg between BP & surface @ 500#. Held OK. Pulled tbg & pkr. SDON.
- 1-22-88 RU CRC & ran free pipe log from 2591'. Found TOC @ 1650'. Ran in tbg & latched on BP. PULLED BP. LD. Ran 3 1/8" select fire perf gun & shot 11 additional holes in P-1 @ 2619, 2620, 2623, 2624, 2626, 2641, 2642, 2643, 2649, 2653, & 2654'. RD CRC. PU & ran 81 jts (2568') 2 3/8" plastic coated tbg w/Halliburton R-4 pkr open ended on btm. RU Goldstar & pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2576'. Loaded annulus w/inhib wtr. Press tested csg @ 300# for 30 min w/chart. Held OK. RDPU. JOB COMPLETE.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Malone TITLE Production Administration Mgr. DATE April 8, 1988

Original Signed By
Mike Williams

MAY 4 1988

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____