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FEB 2 2 1982

Q. C. D.

ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

-

DATE February 19, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Co. 🖊		
		Operator	
Cottonwood - Federal		H Well #2 - Unit Letter -Unknown-	
Lease		Well Unit	
26-6S-25E, Chaves County		Pecos Slope Abo Gas Wildeat (Abo)	
S.T.R.		Pool	
Transwestern	was made on	February 18, 1982	
Name of purchaser			

Transwestern Pipeline Company _____ Company

Cy M Cuch H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe