DEPARTMEN	ITED STATES IT OF THE INTERIOR DGICAL SURVEY	5. LEASE NM-29416 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES (Do not use this form for proposals reservoir. Use Form 9–331–C for su	AND REPORTS ON WELLS to drill or to deepen or plug back to a different ch proposals.)	
1. oil gas X	other	9. WELL NO.
2. NAME OF OPERATOR MESA PETROLEUM CO		1 10. FIELD OR WILDCAT NAME UNDESIGNATED ABO
4. LOCATION OF WELL (RE	PORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
AT TOP PROD. INTERVA	FSL & 660' FEL AL:	12. COUNTY OR PARISH 13. STATE CHAVES NEW MEXICO
AT TOTAL DEPTH: 16. CHECK APPROPRIATE E REPORT, OR OTHER DA	OX TO INDICATE NATURE OF NOTICE,	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3600.41 GR
	3/8" csg & cement 1.05 Well, 18	(NOTE: Report results of multiple completion or zone citange on Form 9-330.)
spudded well wit to prevent hole 623' to 598' whi 657' and cemente + 4% CaCl, and to Cement did not coment did not coment did not coment did not coment.	h 17 1/2" hole on 10-8-81. If from caving in around conduct the reaming. Ran 16 jts 13 3 d with 600 sx HLW + 1# Floce ailed in with 200 sx "C" + 2 irculate. Ran temperature standard residual in the standard residual residual in the standard residual residual in the standard residual residu	Had to dump 200 yds of redi-mix tor pipe. Had boulders from /8", 48#, K55 casing set at le + 4% CaCl, 400 sx Thixset % CaCl. PD at 6:30 p.m. 10-19-81. urvey - TOC at 300'. Set 6
	al of 750 sx Thixset to circ ahead on $10-20-81$. WOC tota	ulate cement. Reduced hole to 1 of 22 hours.

	a) THE CENTRES AC	CCTG, MEC, LAND, PARTNERS	ROSWELL . FIL	
(C: USGS (Subsurface Safe	ty Valve: Manu. and Type		Set @	Ft.
18. I hereby cer	tify that the Por Orbing GORDe and	correct REGULATORY COORDINATORATE	10-22-81	
	OCT 2 9 1981 (This	space for Federal or State office use)	TE.	
i i	ASPREYED L'O C'I CAL SURVEY			