UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM-29416		
CISF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME RECEIVAGE		
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas X other	MILNER FEDERAL NOV 2 168		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	4 4 4 4 4		
MESA PETROLEUM CO./	10. FIELD OR WILDCAT NAMEABLE CONTROL UNDESIGNATED ABO		
3. ADDRESS OF OPERATOR			
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SEC 8, T8S, R25E		
AT SURFACE: 1980' FSL & 660' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
	CHAVES NEW MEXICO		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	***		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3600.4' GR		
The stand business have been a second to the	75555C		
TEST WATER SHUT-OFF	<u>4.17.25 </u>		
SHOOT OR ACIDIZE			
PULL OR ALTER CASING	1 (NOTE: Report results of multiple completion or zone		
MULTIPLE COMPLETE			
CHANGE ZONES	gas "Filolo		
ABANDON* U.S. GLOLOGI Cother) 8 5/8" csg & cement U.S. GLOLOGI LOSWELL, ME	CAL SURVEY		
(ditter) 0 3/0 C3g a Cement	THE MODEL TO THE PARTY OF THE P		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates		
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and int to this work.)*		
Drilled 11" hole to 1400' on 10-24-81. Ran 3	31 jts 8 5/8", 24#, K55		
casing set at 1396'. Cemented with 800 sx HL	_W + 1# Flocele + 4% CaCl, 300		
sx Thixset + 4% CaCl, and tailed in with 300) sx "C" + 2% CaCl. PD at		
12:20 a.m. 10-25-81. Ran temp survey - TOC a	at 800'. Set three plugs with		
a total of 300 sx Thixset + 4% CaCl to circul	late cement. Tested casing		
and BOPs to 600 psi for 30 min - OK, reduced	hole to / //8" and drilled		

ahead on 10-26-81. WOC total of 23 hours.

XC: USGS (6), TLS, CEN RCDS, AC Subsurface Safety Valve: Manu. and Type	CTG, MEC,	LAND, PARTNERS, ROSW	ELL , FILE Set @	Ft.
18. I hereby certify that the foregoing is true and	correct			
SIGNED ACCEPTED FOR RECORD TI	REGULATORY		10-27-81	
ROGER A. CHAPMANis s	ace for Federal o	or State office use)		
APPROVED BY CONDITIONS OF APPROVICE 3NO 1981	ITLE	DATE		
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO.s	e Instructions on	ı Reverse Side		