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STATE OF NEW MEXICO		RECEI VED		form C-104
SAGY AND MINERALS DEPARTMENT	OIL CONSERVA	OIL CONSERVATION DIVISION		
0. 00 10010 0101100	P. O. BO	X 2088	r 10 0	
-n.e	SANTA FE, NEW	V MEXICO 87501 JAN 2	5 83	
LAND OFFICE	REQUEST FOR	R ALLOWABLE		
TRANSPORTER DIL	AI AUTHORIZATION TO TRANSF	ND ARTESIA,		
CACHATION OFFICE				
Mesa Petroleum Co.				
Address P.O. Box 2009 / Amaril	llo, Texas 79189			
Keason(s) for filing (Check proper bos	x)	Other (Please explai	in)	· · · · · · · · · · · · · · · · · · ·
New Well Accompletion	Change in Transporter of: Oil Dry Ga	•		
Change in Ownership	Cazingheod Gas Conder	nsate X		
If change of ownership give name and address of previous owner				
	1 5 4 5 5	·- ·		
Lease Name	- Well No. Pool Name, Including 1		Federal of Fre	NM 29416
MILNER FEDERAL	1 Pecos Slope A	BO	Foderal of XX	29416
Unit Letter I : 198	30 Feet From The South Lin	• and <u>660</u> Fee	t From The Eas	t
Line of Section 8 To	mship 85 Range	25Е , ммрм,	<u></u>	Chaves County
	TER OF OUL AND NATURAL CA	s		
Nome of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to whic		
Permian Corporation	asinghead Gas 🗌 or Dry Gas 👿	P.O. Box 1183 / Ho Address (Give address to which		
Transwestern Pipeline	Co. (Attn: Aiklen)	P.O. Box 2521 / Hi	ouston, Tex	as 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree.	Yes	1-20-8	2
	ith that from any other lease or pool.	give commingling order numb	er:	·
COMPLETION DATA	Oii Well Gas Well	New Well Workover Dee	pen Plug Ber	cz Same Restv.' Dill, Rest
Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	Totai Dopth	P.B.T.D	1 1
		Top Oil/Gas Pay	Tubing I	Deoth
Elevenions (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
Periorations			Depta C	asing Shoe
		D CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of i with or be for full 24 hours)	load oil and must b	e equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke S	11.
Actual Pred. During Test	оц-Бы .	Wgler-Bbls.	Gas - MC	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (5but-15)	Choke S	
I. CERTIFICATE OF COMPLIAN			ERVATION DI	VISION
		IAN S	2 6 1983	, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		Original Signed By		
		Supervisor District II		
XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		TITLE This form is to be filed in compliance with RULE 1104.		
R. F. Ma		If this is a request f	or allowable for commenied by a	a newly drilled or deepen t tabulation of the deviati
(Signalwe) REGULATORY COORDINATOR		If this is a request to another by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow		
(Title)		able on new and recompl	stad wells.	d VI for changes of own
(Date)		I well name or number, or li	ansporter, or orm	ar such change of condition d for each pool in multip
,		Separate Forms C+1 I completed wells.		

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