

NM OIL, GAS, COMMISSION

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR
Artesia, NM 88210 GEOLOGICAL SURVEY(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R3556.

5. LEASE DESIGNATION AND SERIAL NO.

NM-35925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dana Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. Pecos Slope Abo Gas
Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 5-T9S-R25E

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 730, Roswell, New Mexico 88202

RECEIVED

DEC 15 1981

O. C. D.
DATE ISSUED
ARTESIA, OFFICE

14. PERMIT NO.

15. DATE SPUDDED

10/10/81

16. DATE T.D. REACHED

10/24/81

17. DATE COMPL. (Ready to prod.)

11/20/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3547' G.L.

19. ELEV. CASINGHEAD

3547'

20. TOTAL DEPTH, MD & TVD

4100'

21. PLUG, BACK T.D., MD & TVD

4089'

22. IF MULTIPLE COMPL.

HOW MANY*

NO

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3520'-4100' Abo

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL-FDC/DLL-Micro SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	54	40'	24"	5 yds Ready-Mix	None
8-5/8"	23	853'	17-1/2"	1300 sx Class "C"	None
4-1/2"	10.5	4100'	7-7/8"	400 sx 50-50 Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3700'	None

31. PERFORATION RECORD (Interval, size and number)

3703,05,10,39,41,43,46,48,51

.40" 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3703-3751	1500 gal MOD-101,
	30,000 gal gelled water & CO ₂
	310 sx 20-40, 100 sx 10-20

33.* PRODUCTION

DATE, FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/20/81		Flowing Gas				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROPER OR RESET PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/01/81	4	Variable	→		90		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
155	200	1981	→	1300			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting on pipeline

TEST WITNESSED BY

Bennett Wireline

35. LIST OF ATTACHMENTS

Deviation Survey, 4 Points (Logs have been mailed earlier)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul R. Kopp

TITLE

Engineer

DATE

12/07/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3520'	4100'	Dry Gas, Sand - Shale	San Andres Glorieta Tubb Abo	415' 1388' 2810' 3520'	Same Same Same Same

TEX -MEX DRILLING COMPANY



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

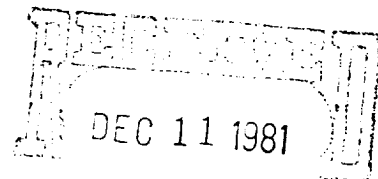
December 7, 1981

McClellan Oil Company
P.O. Drawer 730
Roswell, New Mexico 88201

RE: Dana Federal #2
Chaves County, New Mexico

Deviation Test

530	1 1/2
906	1 3/4
1500	1 3/4
2020	1 1/2
2482	1 1/4
2957	1
3515	1/2
3933	1/2
4100	1/2



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TEX-MEX DRILLING COMPANY

BY Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 8th day of Dec. 19 81

Myrle Greathouse, Chaves, New Mexico.

My Commission Expires 9-17-, 1984.