		n an			
	<b>NM ÖIL</b> CUMAL COMMIS Drawer DD				
	Form 9-331 Dec. 1973 Artesia, NM 88210	Form Approved.			
	UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE			
	DEPARTMENT OF THE INTERIOR	NM 10893			
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NRECEIVED			
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME DEC 31 1981 8. FARM OR LEASE NAME			
	1. oil gas X other	Godfrey MP Federal O. C. D. 9. WELL NO. ARTESIA, GEFFY			
	2. NAME OF OPERATOR	5			
	Yates Petroleum Corporation V 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME			
	207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Unit L, Sec. 15-T7S-R25E			
	below.) At SURFACE: 660 FNL & 660 FEL, Sec. 15-7S-25E	12. COUNTY OR PARISH 13. STATE			
	AT TOP PROD. INTERVAL:	Chaves NM			
	AT TOTAL DEPTH:	14. API NO.			
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
(, , , , , , , , , , , , , , , , , , ,	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3777.6' GR			
	FRACTURE TREAT $\Box$ $\Box$ $\Box$ $\Box$ $\Box$				
	SHOOT OR ACIDIZE	(NOTE: Whether results of multiple completion or zone			
	PULL OR ALTER CASING				
	ABANDON*	GAS			
at which is the first	U.S. GEOLOGI	CAL SUDVEY			
	(other) Periorate & Ireat ROSWEIL, NET				
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and			
	TD 4500'. Ran 109 joints of 4-1/2" 9.5# J-55 casi				
	shoe at 4498'. Insert float set at 4456'. Cement .3% Halad-4, .3% CFR-2 and 2% KCL, PD 10:00 PM 12				
	psi, released pressure and float held okay. WOC.				
	w/14 .50" holes as follows: 3845-46' (2 holes), 3				
	perforations 3845-4001' w/2000 gallons 10% MOD 101 acid and 19 ball sealers.				
	Sand frac'd perforations 3845-4001' w/40000 gallon	s gelled KCL water and 10000			
	gallons CO <sub>2</sub> and $80000\#$ 20/40 sand. Well stabilize	d and flowed 120 psi on 3/4"			
	choke = 1927 mcfpd.				
	Cather from Collective Manual Trans				
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
	18. I hereby certify that the foregoing is true and correct				
	SIGNED / ( A. WOLLER A CHARMAN ITLE Engineering Se	ecty DATE 12-22-81			
	DEC 3 C 1991				
	APPROVED BY	DATE			
1 K I K I	U.S. GEOLOGICAL SURVEY				
	POSWELL, NEW MEXICO				
	[1] C. M. M. L. (1990) K. K. K. K. (1990) A strategy of the				
	*See Instructions on Reverse	Side			

*See	Instructions	on	Reverse	Side
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