WATE OF HEAL MCVICO			že – č
STATE OF NEW MEXICO	OIL CONSERV.	ATION DIVISION	Form C-104 Revised 10-1-79
		DX 2088 W MEXICO 87501	RECEIVED
U.1.0.8, LAND OFFICE 01L 1		R ALLOWABLE	DEC 23 1981
TAAHSPORTER 0.4.1 OPERATOR 1 PROBATION OFFICE 1		ND PORT OIL AND NATURAL GAS	s O. C. D.
Coperator Yates Petro	leum Corporation 🦯		ARTESIA, OFFICE
	th St., Artesia, NM 88210		4 4 1 1
Reason(s) for filing (Check proper bi New Well	ox) Change in Transporter ol:	Other (Please explain)	
Recompletion	Otl Dry G Casinghead Gas Conde	<u>جر</u>	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	DLEASE PECOS Slope		.ease NM-10893 Lea
Godfrey MP Federal	5 Hiller Abo		ederal or Fee Federal
Unit Letter & A : 6	50 Feet From The <u>North</u> Lt	ne and660Freet F	rom TheEast
Line of Section 15 T	mahip 7S Range 25	DE , NMPM,	Chaves ca
DESIGNATION OF TRANSPO Nerve of Authonized Transporter of C Navajo Crude Oil Purc		AS Andress (Give address to which a Box 159, Artesia, NM	pproved copy of this form is to be sent 88210
Name of Authorized Transporter of C Transwestern Pipeline	Casinghead Gas 📄 or Dry Gas 🔀		pproved copy of this form is to be sent
If well produces oil or liquids, ave location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When Approx 4-6 mbs
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover Deeper	h Plug Back Same Res'v. Diff.
Date Spudded 12-1-81	Date Compl. Ready to Prod. 12-20-81	Total Depth 4500'	P.B.T.D. 4423'
Lievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 3930'
3777.6' GR Perforations 3845-4001'	Ab o	3845'	Depth Casing Shoe 4498 '
5045 4001	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 3 yds Ready Mix
14-3/4"	10-3/4"	850'	
7-7/8"	4-1/2"	4498 '	450
	2-3/8"	3930'	
. TEST DATA AND REQUEST OIL WELL		epsh or be for full 24 hours)	l oil and must be equal to an exceed top
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Longth of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-ВЫ.	Water-Bble.	Gas - MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
160 Testing Method (pitor, back pr.) Back Pressure	2 hrs Tubing Pressore (shut-in) 120	Cosing Pressure (Shut-in)	Choke Size 3/4"
CERTIFICATE OF COMPLIA			VATION DIVISION
Thereby certify that the rules and	i regulations of the Oil Conservation	APPROVED MAR 1	9 1982
mixision have been complied wi	th and that the information given he beat of my knowledge and belief.	BYMh	William
· ``			INSPECTOR
Juganda.	2) o-odlin		in compliance with MULE 1104. allowable for a newly drilled or dea
(Si	ng Secretary	well, this form must be account tests taken on the well in a	accordance with MULK_111.
C	Tile)	able on new and recomplete	y yi tit and VI for changes of "
12-22-8	1 ()ate;	I well name or number, or trans	must be filed for each pool in m
		completed wells.	

RECEIVED

MAR 1 8 1982

O. C. D.

ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVIS	SION	
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P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE _____ March 16, 1982

5. (*

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corp./	
	Operator	
	A	

Godfrey "MP" Federal Lease

15-7S-25E, Chaves County S.T.R.

was made on

Transwestern Name of purchaser

> Transwestern Pipeline Company Company

Well #5 - Unit Letter "" Well Unit

> Pecos Slope abe Jas Hildcat (Abo)

Pool

March 15, 1982

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe