Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

MAY 2 8 1992

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DECLIFOT FOR ALLOWAY	NET AND AUTHORISATI	O11
		JN
/		Well API No.
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te 755, Dallas, TX 75225	The second of th	
Change in Transporter of	() Chnet (Fleate explain)	
Caninghead Gas [] Condensate []		
vens Operating Corporati	on, P. O. Box 2408,	Roswell, NM 88202
AND LEASE		
_	"	Kind of Lease No.
1 Pecos Slop	ie Abo	State, Federal or Fee NM 43524
: 660 Feet From The	North Line and 660	Feet From The West
nip 7S Range 25E	, NMPM, Chav	es County
NSPORTER OF OIL AND NATU	IRAL GAS	
or Condensate X	Address (Give address to which app	proved copy of this form is to be sent)
hasing	ing P. O. Drawer 175, Artesia, NM 88210	
		When 7
D 11 7S 25E	Yes	12/8/81
from any other lease or pool, give comming		
Oil Well Gas Well	New Well Workover Do	epen Plug Back Same Res'v Diff Res
1 - (X)	1 Warking Date	term i ring back joanne kes vi jan ke
Date Compt. Ready to Prod.	Total Depth	P.B.T.D.
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Depth Casing Shoe
TIDING CACING AND	CEMENTAL PROVIDE	
CASING & TUBING SIZE		SACKS CEMENT
ST FOR ALLOWABLE		
EST FOR ALLOWABLE recovery of total volume of load oil and mus	it be equal to or exceed top allowable	for this depth or be for full 24 hows.)
EST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	st be equal to or exceed top allowable Producing Method (Flow, pump, go	as lift, etc.)
recovery of total volume of load oil and mus		as lift, etc.)
Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Date of Test Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	as lift, etc.) (hoke Size Posted II
Trecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, go Casing Pressure	as lift, etc.) (hoke Size Posted II
Date of Test Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	as lift, etc.) (hoke Size Posted II
Trecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, go Casing Pressure Water - Bhis.	Choke Size Posted II
Tubing Pressure Length of Test Tubing Pressure Oil - Bhls. Length of Test Tubing Pressure (Shut in)	Producing Method (Flow, pump, go Casing Pressure Water - Bhis. Bhis. Condensate/MMCF Casing Pressure (Shist in)	Choke Size Positod II Choke Size Positod II Gas. MCF Clay Gravity of Condensate Choke Size
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ii N	TO TRANSPORT OIL , Inc. te 755, Dallas, TX 75225 Change in Transporter of: Oil Dry Gas Condensate Corporati Vens Operating Corporati AND LEASE Well No. Pool Name, Included 1 Pecos Slope : 660 Feet From The ip 7S Range 25E NSPORTER OF OIL AND NATU or Condensate X hasing plead Gas Or Dry Gas X company Unit Sec. Twp. Rge. D 11 7S 25E from any other lease or pool, give comming Oil Well Gas Well - (X) Date Compl. Ready to Prod. Name of Producing Formation	te 755, Dallas, TX 75225 Change in Transporter of: Oil Dry Gas Caninghead Gas Condensate Comporation, P. O. Box 2408, AND LEASE Well No. Pool Name, Including Formation 1 Pecos Slope Abo 660 Feet From The North Line and 660 ip 7S Range 25E , NMFM, Chave NSPORTER OF OIL AND NATURAL GAS Address (Give address to which are proposed Gas or Dry Gas [X]) Company Unit See. Twp. Rge. 1 D 11 7S 25E From any other lease or pool, give commingling order number: Oil Well Gas Well New Well Workover Desire Compiler Compiler Composition Tubing, Casing and Cementing Record

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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