

NM OIL CONS. COM. UNITED STATES  
DEPARTMENT OF THE INTERIOR  
Artesia, NM 88210  
G/SEFSUBMIT IN TRI-STATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
NM 29610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huggins Draw

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat W.D. 260

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, 5S, 24E

1980 FSL &amp; 1980 FWL

12. COUNTY OR PARISH 13. STATE

Chaves

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

OCT 14 1981

2. NAME OF OPERATOR

Sanders Petroleum Corporation /

C. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

11000-D Spain Road NE, Albuquerque, NM 87111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980 FSL &amp; 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4147 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

10-3/4" 40.5# J-55 API new casing will be set at 850' in 14" hole. (Instead of  
13-3/8" casing.) Cement will be circulated, using 65/35 Poz. 3% CaCl, followed  
by 150 sx. Class "C" 2% CaCl. If loss of circulation occurs below the 10-3/4"  
casing, the zone will be cemented off; or, alternatively, a string of 7-5/8"  
casing may be run and cemented back into the 10-3/4" casing.

RECEIVED  
OCT 13 1981OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 10-9-81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

Sgd. GEORGE H. STEWART

TITLE

DATE

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR

\*See Instructions on Reverse Side