

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐	gas well ☒	other ☐
2. NAME OF OPERATOR Beard Oil Company /		
3. ADDRESS OF OPERATOR 2000 Classen Cntr., 200-So. Oklahoma City, Okla. 73106		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FWL & 1980' FSL AT TOP PROD. INTERVAL: Same as Above AT TOTAL DEPTH: Same as Above		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐

(other) Report of Spud, Casing &
Cement Details

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
MAR 5 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-31-81: SPUDDED well @ 1:00 P.M.

1-2-82: Drld to 445'. Ran 11 jts (458') of 13-3/8", 48# csg. Cmt'd @ 445' w/475 sx Class C + 1#/sk flocele & 2% CaCl2. Circ'd 100 sx. PD @ 12:30 P.M. 1-2-82.

1-5-82: Drld to 1425'. Ran 35 jts (1410') of 8-5/8", 24#, J-55 csg. Set csg @ 1422' w/400 sx Halliburton Lt + 1#/sk flocele + 2% CaCl2 & 300 sx Class C cmt + 2% CaCl2. Circ'd 120 sx cmt. PD @ 3:00 A.M. 1-5-82.

1-11-82: Reached TD 4155' @ 7:00 A.M. 1-11-82. Logged well w/Dresser Atlas Dual Laterolog w/Micro Laterolog.

1-12-82: TD 4155'. Ran 96 jts (4171') of 4 1/2", 10.5#, J-55 csg. Float shoe + latchdown ring @ 4155'. Ran 250 gals mud flush. Cmt'd w/300 sx 50/50 Poz Class "C" + 2% gel + 6# salt + 2/10 of 1% CFR-2 + 3/10 of 1% Halad-4. PD @ 7:45 A.M. 1-12-82. Bmpd plug w/1500#, held o.k.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ivan D. Allred, Jr. TITLE Vice President DATE 3-2-82
Ivan D. Allred, Jr.

(This space for Federal or State office use)

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAR 25 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM-14749	RECEIVED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
7. UNIT AGREEMENT NAME -----	APR 2 1982
8. FARM OR LEASE NAME Federal 25	C. C. D.
9. WELL NO. 1	ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME Wildcat	per os Slope also
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-7S-24E	
12. COUNTY OR PARISH Chaves	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3799' KB, 3797' DF, 3791' GL	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.