

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE TO
NM OIL CONS. COMMISSION
(See instructions on reverse side)
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Beard Oil Company

3. ADDRESS OF OPERATOR

2000 Classen Cntr., 200-So., Oklahoma City, Oklahoma 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL & 1980' FSL

At top prod. interval reported below

Same as Above

At total depth

Same as Above

14. PERMIT NO.

DATE ISSUED

10-5-81

15. DATE SPUDDED 12-31-81 16. DATE T.D. REACHED 1-11-82 17. DATE COMPL. (Ready to prod.) 2-8-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3799' KB, 3797' DF 19. ELEV. CASINGHEAD 3791'

20. TOTAL DEPTH, MD & TVD 4155' 21. PLUG BACK T.D., MD & TVD 4130' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY 0-4155' ROTARY TOOLS CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) T/Abo Sand - 3458', B/Abo Sand - 3645' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas Dual Laterolog w/Micro Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well GAS)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	U.S. GEOLOGICAL SURVEY	AMOUNT PULLED
13-3/8"	48#	445'	17-1/2"	475 sx Circulated	None
8-5/8"	24#	1422'	12-1/4"	700 sx Circulated	None
4-1/2"	10.5#	4155'	7-7/8"	300 sx Poz w/6# Salt	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	3433	None

31. PERFORATION RECORD (Interval, size and number)

3634-42' w/8 holes; 3620-28' w/8 holes;
3590-3615' w/14 holes; 3507-18' w/11 holes;
3496-3503' w/7 holes; 3465-78' w/13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3590-3642' OA	2200 gals acid & 45,000# sd in 37,000 gals wtr
3465-3518' OA	3500 gals acid & 80,000# sd in 36,000 gals wtr

33.* PRODUCTION

DATE FIRST PRODUCTION SI WOPLC PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI WOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-8-82	4	3/4"	→	0	117.2	0	NA

FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
613	676	→	0	904	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Negotiating for Gas Connection

ACCEPTED FOR RECORD

ROGER A. CHAPMAN

35. LIST OF ATTACHMENTS

Dresser Atlas Dual Laterolog w/Micro Laterolog, 4 Point Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ivan D. Alfred, Jr.

TITLE

Vice President

DATE 3-2-82

*(See Instructions and Spaces for

U.S. GEOLOGICAL SURVEY
Additional Data on Reverse Side
ROSWELL, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM-14749

6. IF INDIAN, ALLOTTED OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 25

9. WELL NO.

1

APR 2 1982
O. C. D.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Wildcat Pecos Slope abo

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-7S-24E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

RECEIVED
MAR 5 1982Posted ID-2
& Comp Book
SI
4-9-82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Abo Sand	3458	3645	Gas	San Andres Glorietta Tubb Abo Abo Sand Hueco	225 1310 2663 3417 3458 4117