						.57	1 Felle
Form 9–331 Dec. 1973	Mar.	MM OIL COMS.	COMMISSIO)N	Form Appro Budget Bure		/ .'
	UNITŁU STATE	S December 117	, , , , , , , , , , , , , , , , , , , ,	LEASE			-
	DEPARTMENT OF THE			NM-14749		.	
	GEOLOGICAL SUR	VEY		IF INDIAN, ALL	OTTEE OR T	RIBE NAME	-
		DECEMEN	··	- 	· :		
	Y NOTICES AND REP		-3	UNIT AGREEM	ENT NAME		_
(Do not use this	form for proposals to drill or to de orm 9-331-C for such proposals.)	epen or plug back to a di	fferent	54DM 00 1 540		 	
1. oil —		JUN 3 1982	o.	FARM OR LEAS Federal 25			
well	gas well other	O. C. D.		WELL NO.			_
2. NAME OF	OPERATOR	ARTESIA, OFFICE	1	1	<u> </u>		
Beard Oi	il Company 🗸		1	FIELD OR WILL		71	
3. ADDRESS	OF OPERATOR 2000 Clas			Wildcat			= 46 13
		City, Okla. 73		SEC., T., R., M	., OR BLK. A	IND SURVEY O	R
4. LOCATION	N OF WELL (REPORT LOCATION	N CLEARLY. See space	ce 17	AREA	0.80		
below.)	10001 518 4 100	N. FC!	ļ	Sec. 25-7S			
	ACE: 1980' FWL & 1980		ŀ	COUNTY OR P			
AT TOTAL	PROD. INTERVAL: Same as	above		Chaves	l Ne	w Mexico	
AT TOTAL	DEPTH: Same as above	<u> </u>		API NO.		1	
	APPROPRIATE BOX TO INDIC	ATE NATURE OF NO	TICE,	<u>30-005-611</u>	43	10 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
REPORT,	OR OTHER DATA		15.	ELEVATIONS	(SHOW DF,	KDB, AND WE	
				3799' KB,	3797' DF	, 3791 GI	Ļ
-		SEQUENT REPORT O	OF:				_
TEST WATER	===	닏			tu.		
FRACTURE TE	=	H					
SHOOT OR A REPAIR WELL		H	(8)	OTE: Daniel			
PULL OR ALT		H	(140	OTE: Report resul	rts of multiple Form 9–330.)	completion or zoi	ne
MULTIPLE CO	=	H		3			*• ; *
CHANGE ZON	IES 🗍						in .
ABANDON*						n e Pê	<u>u</u>
	ation Clean-Up & Date	<u>e of</u>					-
First Pro					·····	<u> </u>	
including	E PROPOSED OR COMPLETED estimated date of starting and and true vertical depths for a	y proposed work. If we	ell is directio	nally drilled, g	s, and give ive subsurfa	pertinent date ce locations ar	es, nd
1. Nonco	ompliance incidents o	detected Anril	6 1982	have been	correct	ed. Site	
	eady for U.S.G.S. ins				COLLECT	2 3 2 6	
13 16	eady 101 0.3.4.3. 111s	spection. (cop	y Accaem	eu) :			
2. Subje	ect well has been cor	nocted to Iran	swastarn	Cac Dinol	ino and	First Gas	
	action was May 24, 19		swes tern	das ripei	The and	11136,003	
11000	action was may 24, 13					រី ដើម្បី គំ	
) 00)ജിග		5, 1111		하는 원육 등품	
						<u>.</u>	
		- $ -$	1 1000	YIII		·	
			1 1982	[7月] 。	** :		
				<u> </u>	•		
		-	OIL & GAS	<u> </u>			
			LOGICAL SU				
0 1 1 2	of at Walliam Many 17	KO2MEI	LL, NEW MEX	MCO :	0.1.0	an Barta.	-1
Subsurface Sa	afety Valve: Manu. and Type			· · · · · · · · · · · · · · · · · · ·	Set @	F	Ft.
18. I hereby <i>p</i>	certify that the foregoing is true	and correct		₹			
	100 (601, 01		resident	E .	26-82	-	
SIGNED	van D. Allred, Jr	TITLE VICE P	1 CS I UEII L	_ DATE	20-02	, , , , , , , , , , , , , , , , , , , 	

ACCEPTED FOR RECORD Space for Federal or State office use)

ACCEPTED FOR RECORD Space for Federal or State office use)

DETER W. CHESTER

JUN 2 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands in such State, pursuant to applicable State law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local :5 State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and or State offices. conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

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orano.

Form 9-1928 (Nov. 1977)

DEPARTMENT OF THE INTERIOR

DEFFICE	JI THE INTERIOR	
GEOLO	JAL SURVEY	

UE INCIDENTS	VE	NUNCUMBITANCE	DETECTED

NOTICE OF INCIDENTS OF NONCOMPLIANCE DETECTED	Date: APR 6, 1982					
U.S.G.S. Office: 33201 Operator: ROSWELL NM BEARD DIL CO	Time (24-hour clock):					
Address: SUITE 200 2 P.D. DRAWER 1857 2000 CLASSEN B	LUD. OKLAHONA CITY					
Site: To (company representative):	0 K 73106					
THE FOLLOWING LIST OF INCIDENTS OF NONCOMPLIANCE WERE FOUND BY U.S. GEOLOGICAL SURVEY INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.						
WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DE						
Incident of Noncompliance (INC) Corrective Action Taken	Date					
1. RESERUE PITS						
NEED TO BE LEVELED	·					
2. LOCATION AND SURROUNDING						
AREA NEEDS TO BE						
CLEANED UP. TRASH						
- AND DEBASIS BLOWING ABOUT						
3. NO WELL SIGN						
SEC 入5, 775, ペスタE (If more space is needed attach separate sheet)						
YOU ARE HEREBY ORDERED TO SUSPEND (SHUT-IN) THE FOLLOWING OPERATION(S): (Related INC marked with asterisk*)						

(Related INC marked with asterisk*)

Signature of U.S.G.S. Representative:

Date:

Time:

The date each incident of noncompliance was corrected must be reported to the U.S.G.S. office at the address shown within (14) days from the date of this Notice.

Each incident of noncompliance listed must be corrected within () days.

No operation suspended by this order may be resumed until the corrective action has been inspected by the U.S.G.S.

Failure to suspend an operation as ordered, to correct the cited deficiencies within the prescribed time, or to report the corrective action within the prescribed time can result in further enforcement actions being taken in accordance with Title 30 Code of Federal Regulations.

AUTHORIZATION TO RESUME OPERATION

Signature of U.S.G.S. Representative:

Date:

Time: