ENERGY AND MINERAL	S DEPARIMENT	C ¹	CONCLEMAT		≅4/SD	30-	005-61146
+•. « CONCIDENTIAL ACCELLA				DNSERVATION DIVISION)1 0 - 1 - 78
DISTRIBUTION	P. C. UOX 2088						
SANTA FE FILE		SANTA FE, NEW MEXICO 8760T - 6 1981					Type of Lynse rec X
U.S.G.S.				O. C	D.	S. State O	11 & Gas Loaco No.
LAND OFFICE				ARTESIA,		3	
OPERATOR		<u> </u>			,	11119	TITTTTTTTTTT
APPLI	CATION FOR P	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
lu. Type of Work						7. Unii Aç	reement Name
DRI			DEEPEN	Pt UC	BACK		
b. Type of Well						8. Farm or	Lease Name
	<u>. X</u> 07	HER		SINGLE X MI	ZONE	ACME CO	M
2. Name of Operator	· · · · /					9. Well No.	•
MESA PETROLEUN						4	
3. Address of Operator						10. Field c	ind Pool, or Wildcat
1000 VAUGHN BL	ILDING/MIDLA	ND, TEX	AS 79701-4493			UNDESIG	NATED ABO
4. Location of Well UNI	T LETTER N	LO	CATED 660 .	LET FROM THE SOU		mm	*TITITITI
		_				HHHH	
1730 rec	T FROM THE WES	T	NE OF SEC. 30 T	WP. 85 AGE. 26	E NILPIA	HHHH	
	///////////////////////////////////////	//////	TATATATATA		IIIIII	12. County CHAVES	THINK .
	<u>THIM</u>	<u> </u>				CHAVES	
HHHHHHH		MM			****	11111	MMMMM
MMMMM		$\overline{7}\overline{1}\overline{1}\overline{1}\overline{1}$				//////	
		MM	<u>IIIIIIIII</u>	9. Frequesd Depth	19A. Formation	<u></u>	20. Retary or C.T.
	7////////	T U U U		4800'	ABO		ROTARY
LI. illevetions (Show whet	her DF, KT, etc. J			1B. Drilling Contractor		22. Appro:	r. Date Work will start
<u>36.76' GR</u>		L BL	ANKET	DESERT DRILLING		OCTOBE	R 9, 1981
23.	_						
		P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17 1/2"	13 3/	8"	48#	900'	300/200/		SURFACE
11"	8 5/	8"	24#	1600'	500/300		ISOLATE WTR,0&G
7 7/8"	4 1/	2"	10.5#	4800' 500/50			COVER ALL PAY
		l		4000			COVER ALL FAI
				4			
Propose to di	rill 17 1/2"	hole to	approximately	900', set 13 3/	8" surface	- casin	and comont
co surrace.	will reduce	ποιε το	II" and drill	to 1600' to set	8 5/8" c	scina l	Jill moduco
	, inplie up	J KAM LV	be BUP's, and d	rill to total d	enth Dr	illing n	nodium will -
be air, foam	, or mud as i	required	•		chair N	i i i iig l	A LD-
		- 1	•				a stell we
							You n' B
Gas Sales are	e dedicated						API
•••				A	PPROVAL VI		API + NL BC
					PERMIT EVE		DAYS

PERMIT EXPIRES 4-8-82 UNLESS DRILLING UNDERWAY

XC: NMOCD(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM, BLM ABOVE SPACE DESCRIBE PROPOSED PROCRAMILIF PROPOSAL IS TO DEEPEN ON PLUE MACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PACO C ZONE, CIVE BLOW OUT PREVENTER PROGRAM, IF ANY.

•

erety certify that the information above is true an	d complete to the best of my knowledge and belief.	
ined R.P. Mathio	REGULATORY COORDINATOR	
(This space for Store Use) PROVED BY De G Store Use	SUPERVISOR, DISTRICT II	OCT 8 1981
NOITIONS OF APPROVAL, IF ANYI		

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STATE ENERGY AND N	OF NEW MEXICU MINERALS DEFARTME		I NEW MEXICO	87501	Revised 10-1-
CHENOT PRO	•	All distances must be fre	om the outer hounderles	of the tion.	[\v_
Operator			L+0+0	Well No. #4	
	Mesa Petroleum		Acme (County	
Unit Letter	Section . 30	8 South	26 East	1 -	ives
N		0 Bouen			
Actual Footoge L		West line and	660	cet from the	South line
Cround Level Ele	30 test from the Producing Fi	1000	Pool	•	Dedicated Acrooge:
2171	АВО		Undesignate	ed	SW/4-160 Acre
1. Outline	the acrenge dedic	ated to the subject wel	l by colored pencil	or hachure mar	ks on the plat helow.
interest	and royalty).	-			ership thereof (both as to workin rests of all owners been consol
3. If more 1 dated by	han one lease of communitization,	unitization, force-pooling	g. e.c.:	mmunization	
Yes		answer is "yes," type of	consolidation		
	r is "no." list the	owners and tract descri	ptions which have	actually been c	onsolidated. (Use reverse side o
	·f				
		ned to the well until all i	nterests have been	consolidated (by communitization, unitization
forced-1.0	oling, or otherwise) or until a non-standard	unit, eliminating su	ich interests, h	as been approved by the Divisio
				1	
	. 1		1		CERTIFICATION
	I		. Г		-
	1				hereby certify that the Information con
	l		ł		oined herein is true and complete to th
1	I		t		sest of my knowledge and belief.
1	Sec.	30, T.8 5., R.26 E.	, N.M.P.M.		Carlled
	l .		1	Na Na	me
	+	+		L	.D. Reed
	I I		1	-	silion
	1		1		egulatory Agent
	1				
Ł	i		1		lesa Petroleum
	1		· · · ·		october 5, 1981
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REEd			1		hereby certify that the well location
			· 1		hown on this plot was platted from field
N ·			1		otes of octual surveys mode by me a
Steven USA	2		l	U	nder my supervision, and that the sume
	i .		1	1	s true and correct to the best of my
1100		11			nowledge nd belief. South D. ADU For South MEX, So
N USA					OHN
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