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CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

OCT 22 1981

O. C. D.
ARTESIA, OFFICE

| | |
|---|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Acme Com | |
| 9. Well No. 4 | |
| 10. Field and Pool, or subcat Undesignated ABO | |
| 12. County Chaves | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

| | | |
|--|--|--------------------------------|
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator Mesa Petroleum Co. | | |
| Address of Operator 1000 Vaughn Building/Midland, Texas 79701-4493 | | |
| Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1730</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>8S</u> RANGE <u>26E</u> NMPM. | | |

15. Elevation (Show whether DF, RT, GR, etc.)

3676' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| NULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 2355' and ran 61 jts. 8 5/8", 24#, K-55 casing set at 2354'. Cemented with 600 sx HLW + 4% CaCl, 400 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 2:30 a.m. 10-15-81. Circulated 300 sx to pit. Tested BOP'S and casing to 600 psi for 30 min.-ok. Reduced hole to 7 7/8" and drilled ahead on 10-16-81. WOC total of 18 hrs. Drilled 7 7/8" hole to TD or 4800' on 10-17-81. Ran 120 jts 4 1/2", 10.5#, K-55 casing set at 4796' cemented with 600 sx HLW + 10# Salt + 1/4# Flocele and tailed in with 500 sx "C" + 5# KCL + 3/10% Halad 4 + 2/10% CFR-2. PD at 7:00 p.m. 10-17-81. Cement did not circulate. Released rig 10-18-81. WOCU estimated to arrive 10-26-81.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|-------------------------------------|-------------------------|
| BY <u>P. E. Natch</u> | TITLE <u>Regulatory Coordinator</u> | DATE <u>10-20-81</u> |
| APPROVED BY <u>Mike Williams</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>OCT 26 1981</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |