

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

3a. Indicate Type of Lease	
State ☒	Fee ☒
5. State Oil & Gas Lease No.	

TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER		DEC 7 1981			
TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER	
Name of Operator												O. C. D.	
MESA PETROLEUM CO. ✓												ARTESIA, OFFICE	
Address of Operator													
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493													
Location of Well													

7. Unit Agreement Name
8. Farm or Lease Name
ACME COM
9. Well No.
4
10. Field and Pool, or Wildcat
UNDESIGNATED ABO
12. County
CHAVES

NIT LETTER N		LOCATED 660		FEET FROM THE SOUTH		LINE AND 1730		FEET FROM	
WEST		LINE OF SEC. 30		TWP. 8S		RGE. 26E		NMPM	
Date Spudded		10-10-81		16. Date T.D. Reached		10-17-81		17. Date Compl. (Ready to Prod.)	
11-6-81		3676' GR		18. Elevations (DF, RKB, RT, GR, etc.)		3676'		19. Elev. Casinghead	
Total Depth		4800'		21. Plug Back T.D.		4739'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		ALL		25. Was Directional Survey Made	
4502'---4509.5', Abo		NO		27. Was Well Cored		NO			
Type Electric and Other Logs Run		GR-CCL/GR-CNL-FDC							

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	837'	17 1/2"	800HLW/300Thixset/300"C/1	1050Thixset
8 5/8"	24#	2354'	11"	600HLW/400Thixset/300"C"	
4 1/2"	10.5#	4796'	7 7/8"	600HLW/500"C"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4404'

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4502', 03', 04', 05', 06', 07', 09.5'; total of 14 holes 3 1/8" csg gun 2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4502'---4509.5'	A/2000Ga171/2%HCL+30BS
		4502'---4509.5'	F/38,250Ga1Gel1edKCL&CO2+
			79,500#20/40Sd+16,500#10-20Sd

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-6-81	1	-		-	526	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250	380			CAOF=640			
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
VENTED						E. L. BUTTROSS, JR.	

List of Attachments	
C-122, RECORD OF INCLINATION	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. P. [Signature] TITLE REGULATORY COORDINATOR DATE NOVEMBER 25, 1981

XC: NMOCD (6), TLS,CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, D&M, LMC, CTY, EEB, TW, K, REM, FILE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 770'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1421'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3396'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4126'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 80 bbl/Hour FW @ _____ to 420' _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

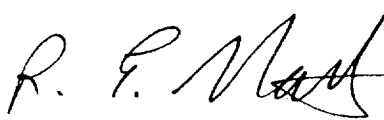
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Driller's Depth's				
	591'		Redbed				
	900'		Dol				
	1714'		Sh				
	2355'		Sh				
	3163'		Sh				
	4800'		Sh				

MESA PETROLEUM CO.
ACME COM #4
660' FSL & 1730' FWL, SEC 30, T8S, R26E
CHAVES COUNTY, NEW MEXICO

RECEIVED
DEC 7 1981
O. C. D.
ARTESIA, OFFICE

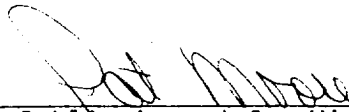
RECORD OF INCLINATION

<u>(Depth)</u>	<u>(Deviation)</u>
485'	1/2°
1317'	1/2°
1811'	3/4°
2306'	3/4°
2791'	1/2°
3316'	1/2°
3811'	1/2°
4309'	3/4°
4798'	3/4°



BY: R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 3rd day of December, 1981.



Notary Public in and for Midland County, Texas.

Commission Expires:

6-26-85