VERGY AND MINERALS DEPARTMENT OIL CONSERVATIO							Form C-101 Revised 10-1-78	
OISTRIBUTION SANTA FE	Ħ	P. O. BOX 2088 SANTA FE, NEW MEXICO		MEXICO 875	875 UCT - 6 19 <b>81</b>		SA. Indicute Type of Loose BTATE FEC X	
U.S.G.S.					O. C. ARTESIA, C		.5. State Cil	6 Cas Loone No.
	N FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PLUG B	ACK		7. Unit Agr	eement Name
. Type of Well DRILL			DEEPEN	BINGLE X	PLUG B		8. Farm or 1 DAVIS	_ease Name
MESA PETROLEUM CO	<u>отн</u>	<u>CR</u>		ZONE [A]	2	<u>oxc</u> []	9. Well No.	
Address of Operator 1000 VAUGHN BUILDI	NG/MIDLA	ND, TEXA	AS 79701-4493					NATED ABO
D 660 FEET FROM			ATED <u>660</u>	FLET FROM THE _	<u>NORTH</u>	LINE		
							12. County CHAVES	
				19. Freposed De	epin 19.	A. Fermation		20. Botery or C.T.
Elevet; cns (Show whether DF,	<i>K</i> ]; etc.)	21 A. Kind	6 Status Plug. Band	4100' 21B. Drilling Co	ontractor	ABO	22 Apple	ROTARY
37 <u>28'</u> GR			ANKET	-	TOM BROWN		1	BER 27, 1981
•		P	ROPOSED CASING AN	ND CEMENT PRO				-
SIZE OF HOLE	SIZE OF		WEIGHT PER FOC	1		SACKS OF		EST. TOP
7 7/8"	8 5/8 4 1/2	3"	<u>48#</u> 24# 10.5#	<u>900'</u> 1600' 4100'		300/200/ 500/300 500/500	.300	SURFACE ISOLATE WTR,0&G COVER ALL PAY
Propose to drill to surface. Wil hole to 7 7/8", i be air, foam, or Gas Sales are dec	l reduce הוֹסָסוֹר עוֹ mud as ח	hole to RAM ty	<pre>11" and dril' pe BOP's, and</pre>	l to 1600'.	to set { otal dep AF	3 5/8" c oth. Dr PROVAL N PERMIT EX	ALID FOR	Vill reduce medium will Not reduce
XC: NMOCD(6), TLS		-	, ROSWELL, MEC, L	-	RS,FILE	REM		
ed R. P. Mar	a above is tri	e and comp		knowledge and be RY COORDINA		<i>D</i>	oseOCT	OBER 5, 1981
(This space for S NOVED BY, DITIONS OF APPROVAL, IF	Grea	set	TITLESUPEX	VISOR, DIST	uct g	Notify N	N.M.O.C.C	T 8 1981 in sufficient s cementing
		-				the	1378	casing

STATE	DF	NEW	MEXICO
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## UIL COM-P. O. DOX 2088 IEW MEXICO 87501

Ness         Petroleum Co.         Bayls	ENERGY AND MINERALS DEPARTME	NT SANIA P	E, NEW MEXICO a	the Section.	
Mega     Percentleum Co.     Township       Disarte     12     7     South     25     East     Chaves       Disarte     12     7     South     25     East     Chaves       Disarte     Construction of weather     North     Inverse     G60     test term in.     West     Inverse       State of the set of test term in.     Township     Inverse     G60     test term in.     West     Inverse       31     Township     Inverse     G60     test term in.     West     Inverse       32     Inverse     ABO     With test term in.     West     Inverse     Inverse       31     Outline the acreage dedicated to the well, outline each and identify the ownership threeof (both as to workin interest and royalty).     If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, force-pooling, etc?       I we line on the excession.     If assert is "no?" list the owners and tract descriptions which have actually been consolidated (by e communitization, unitization force-pooling, or otherwise) or unitil at non-standard unit, eliminating such interests, has been approved by the Divisis forced-pooling, or otherwise) or unitil a non-standard unit, eliminating such interests, has been approved by the Divisis forced-pooling, or otherwise) or unitil a non-standard unit, eliminating such interests, has been approved by the Divisis forced-pooling, or otherwise) or unitil a non-standard unit, eliminating					
Description       Section       2 South       2 Start       Chaves         D       12       7 South       12 East       Chaves       Dedication       Dedication       Dedication       Dedication       Dedication       Dedication       Dedication       Accord         Stored Liver Liver       More the North       Inc. and       660       tert Imm. No.       West       Dedication       Dedication       Dedication       Accord         3728       ABO       UNDESIGNATED       Nu//4       160       Accord         3728       ABO       UNDESIGNATED       Nu//4       160       Accord         3728       Make and the subject well by colored pencil or hachare marks on the plat below.       2       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both nat to workin interests and roynly).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, forcepooling, etc?       No       If answer is "inc", "its the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accordance) or unit a non-standard unit, eliminating such interests, has been approved by the Divisitation, forcepooling, or otherwise) or unit a non-standard unit, eliminating such interests, has been approved by the Divisitation of the place of place or place or place of place or	perator			Country	#3
D       12       / Sourd       12 Does       Intermed Sourd       Notes         660       tent true the North       Intermed 660       tent true the North       Notes       Notes         3728       Intermed Kareage       Intermed Kareage       MJ/A 160       Area         3728       Interest and recently kareage       MJ/A 160       Area         3728       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and recently contained, force-pooling, etc?       Interest and recently in the owners and tract descriptions which have actually been consolidated. (Use reverse side this for if a constandard unit, climinating such interests, has been approved by the Divisit forced-pooling, or otherwise) or unitil a non-standard unit, climinating such interest, has been approved by the Divisit forced-pooling, or otherwise) or unitil a non-standard unit, climinating such interest, has been approved by the Divisit forced-pooling, or otherwise) or unitil a non-standard unit, climinating such interest, has been approved by the Divisit forced-pooling, or otherwise) or unit a non-standard unit, c	Tration.	Township			
Description is value       North       Increase       660       tay terms to       Meet       The research of the second of the	_ 12	7 South	25 East	Olluveb	
660       rest throw the NOPLII	Intual L'antuge Location of Well;	ат 4:Ъ · · · · · · - ·	660 10		
Stand Units       ABO       UNDESTRATIED         1. Outline the acreage dedicated to the subject well by colored panel or hachure marks on the plat below.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work in interest and roynly).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? <td>660 test from the</td> <td></td> <td></td> <td>Ded</td> <td></td>	660 test from the			Ded	
1. Outline the aerenge dedicated to the subject well by colored pencil or hachure marks on the plainerow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work in interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  1. Yes [] No If answer is "yes," type of consolidation			UNDESIGNATED		
<ul> <li>If more than one lease is dedicated to the well, outline each and identify the ownership interest both as to work interest and royalty).</li> <li>If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? <ul> <li>Yes</li> <li>No</li> <li>If naswer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form in fracessary).</li> <li>No allowable will be assigned to the well unitil all interests have been consolidated (by communitization, unitization, force-pooling, or atherwise) or unitil a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or atherwise) or unitil a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling or atherwise) or unitil a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling. For atherwise) or unitil a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling.</li> <li>ETI AL</li> <li>ETI AL</li> <li>ETI AL</li> <li>ETI AL</li> <li>Sec. 12, T.7 S., R.25 E., N.M. PJM.</li> <li>Sec. 12, T.7 S., R.25 E., N.M. PJM.</li> <li>I hreby certify that the well bear of the owner at the set of the owner a</li></ul></li></ul>	3728	, J is the subject w	ell by colored pencil	or hachure marks on the p	lat helow.
Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have netually been consolidated. (Use reverse side- this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced been divisit is two und complete to the well been divisit is two und complete to the second my towners the well been approved by the Divisit of the been divisit is two und complete to the well been approved by the the second my towners the two of the two or pooled by the the second complete to the second complete	2. If more than one lease interest and royalty).	is dedicated to the wel	l, outline each and id dedicated to the well,	entify the ownership there	of (both as to norwing
CERTIFICATION  CERTIFICATION  CERTIFICATION  CERTIFICATION  CERTIFICATION  CERTIFICATION  Certify that the information co to include herein is two and complete to to best of my knowledge and pilet.  R. E. MATHIS Position  REGULATORY COORDINATOR  Company  MESA PETROLEUM CO.  Date OCTOBER 5, 1981  I hereby certify that the well back is born on this plot was plotted from is notes of actual surveys made by re under my supervision, and that the use of the states of	dated by communitization Yes No If If answer is "no," list the this form if necessary.)	answer is "yes," type of owners and tract dest	of consolidation	octually been consolidated	d. (Use reverse side of
Image: Sec. 12, T.7 S, R.25 E., N.M. P.M.         Image: Sec. 12, T.7 S, R.25 E., N.M. P.	forced-pooling, or otherwise				
B       M EIS A         660'       ETI AL         -       - <t< td=""><td></td><td></td><td>1</td><td> c</td><td>ERTIFICATION</td></t<>			1	c	ERTIFICATION
I hereby certify that the well location in the set of actual surveys mode by neuronal correct to the bran of the set of actual surveys mode by neuronal beta of the bran of th	660'			toined herein best of my kn R. G. Name R. E. MAT Position REGULATOR Company MESA PETR Date	Is live and complete to the nowledge and belief. Mathematical HIS Y COORDINATOR OLEUM CO.
shown on this plat was plotted from fin notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the su notes of octual surveys mode by ne under my supervision, and that the survey of the surveys of octual surveys mode by ne under my supervision, and that the surveys of the surveys of octual surveys of octual surveys octual surveys of octual surveys of octual surveys of octual surveys of octual surveys octual surveys of octual surveys of octual surveys of octual surveys octual surveys of octual surveys octual surveys of octual surveys octual surveys of octual surveys of octual surveys octual surveys octual surveys octual surveys octual surveys octual surveys octual surveys octual		, , <u>, , , , , , , , , , , , , , , , , </u>	i		
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