| GTATE OF NEW MEXICO<br>ERGY AND MINERALS DEPARTMENT   |   |  | Form C-104<br>Revised 10-1-28          |
|---|---|--|--|
|   | OIL CONSERV/                              | ATION DIVISION   |  |
| 0.11 R IP UT 10H  0.4 NT A FE   |   | W MEXICO 87501   | RECEIVED                               |
| U.1.0.8,  | REQUEST FO                                | R ALLOWABLE  | JAN 1 5 1982                           |
| TAANSPORTER OAL   |   | ND<br>PORT OIL AND NATURAL GAS-                                      | O, C, D.                               |
| PROBATION OFFICE  |   | · · · · · · · · · · · · · · · · · · ·                                | ARIESIA, OFFICE                        |
| Mesa Petroleum Co.  |   |  |  |
| 1000 Vaughn Bldg, Midland, Texas 79701-4493   |   |  |  |
| Keason(s) for filing (Check proper box<br>New Well  | )<br>Change in Transporter of:            | Other (Please explain)   |  |
| Recompletion  |   |  | •                                      |
| Change in Ownership Casinghead Gas Condensale   |   |  |  |
| If change of ownership give name<br>and address of previous owner   |   |  |  |
| DESCRIPTION OF WELL AND LEASE   |   |  |  |
| Davis   | Well No. Pool Noble, Including P<br>3     | lope Stole Federa  |  |
| Location  | · ·                                       |  |  |
| Unit LetterD; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>   |   |  |  |
| Line of Section 12 T. mahip 7 South Range 25 East, NMPM, Chaves Cou   |   |  |  |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS        Name of Authorized Transporter of Cil      or Condensate      Address (Give address to which approved copy of this form is to be sent) |   |  |  |
| Koch Oil Company  |   | P.O. Box 1558. Breckenri   | dae. Texas 76024                       |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas   |   | Address (Give address to which approx                                |  |
| Transwestern Pipeline   | Co. (Attn: Aiklen)<br>Unit Sec. Twp. Ree. | P.O. Box 2521, Houston,<br>Is gas actually connected?                | n                                      |
| cive location of tanks.   | D 12 75 25E                               | He yes   | 3-3-82                                 |
| If this production is commingled with that from any other lease or pool, give commingling order number:   |   |  |  |
| Designate Type of Completic   | on - (X)                                  | New Well Workover Deepen   | Plug Back Same Restv. Dill. F          |
| Date Spudded  | Date Compl. Ready to Prod.                | Total Depth  | P.B.T.D.                               |
| 12/1/81<br>Elevations (DF, RKB, RT, CR, elc.)   | 1/3/82                                    | 4100'  | 4041 '<br>Tubing Depth                 |
| 3728' GR  | Abo                                       | 3706'  | 3606'                                  |
| Periorationa  |   |  | Depth Casing Shoe                      |
| 3706'3954'  |   | CEMENTING RECORD   | ······································ |
| HOLE SIZE   | CASING & TUBING SIZE                      | <u>рертн set</u><br>875' <u>800 HLW</u>                              | 400 THXST/300"C"/1250THX               |
| 17-1/2"   | 8-5/8"                                    |  | /450 "C"                               |
| 7-7/8"  | 4-1/2"                                    | 4097' 500 HLW/   | Έ <u>00 "C"</u>                        |
|   | 2-3/8"                                    | 3606'  | · · · ·                                |
| . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top<br>DIL WELL able for this depth or be for full 24 hours)      |   |  |  |
| Date First New Oil Run To Tanks   | Dole of Test                              | Producing Method (Flow, pump, gas lif                                | i. eic.) poster a                      |
| Length of Test  | Tubing Pressure                           | Cosing Pressure  | Choke Size                             |
| Actual Pred. During Test  | Oil-Bbla.                                 | Water-Bbls,  | Gas - MCF                              |
|   |   | <u></u>  | ]                                      |
| GAS HELL  |   |  |  |
| Actual Prod. Tool-MCF/D   | Length of Test                            | Bbls. Condensate/AMCF  | Gravity of Condensate                  |
| 1444<br>Testing Method (pitol, back pr.)  | 4 hrs.<br>Tubing Presewe (Ebut-in)        | Cosing Pressue (Shut-in)   | Choke Size                             |
| Back Pressure   | 910                                       | 855  |  |
| CERTIFICATE OF COMPLIANO  | CE  |  | 1982                                   |
| I hereby certify that the rules and regulations of the Oil Conservation   |   | APPROVED MAR 9   | A, 19                                  |
| Division have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.   |   | BYN, a, Aresset  |  |
| XC: NMOCD(6),TLS,CEN RCDS,ACCTG,ROSWELL,MEC,<br>LAND,CTY,EEB,TW,K,REM,LMC,PARTNERS,FILE,  |   | TITLE SUPERVISOR, DISTRICT II  |  |
| Mulu Wilkennen / D&M  |   | If this is a request for allow                                       | compliance with RULE 1104.             |
| (Signative)   |   | well, this form must be accompa-<br>tests taken on the well in accor | dance with MULK 111.                   |
| Production Records Analyst  |   | All sections of this form mu<br>able on new and recompleted we       | st be filled out completely for a      |
| 1/13/82   |   | Fill out only Sections I, II<br>well panie or number, or transport   | 111 and VI for changes of c            |
| (Date)  |   | well panie of number, or transport                                   | t he filed for each pool in mu         |

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

ARTESIA, NEW MEXICO 88210

P. O. DRAWER "DD"

MAR - 8 1982

O. C. D. ARTESIA, OFFICE

DATE March 5, 1982

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

Mesa Petroleum Co. / purchase of gas from the \_\_\_\_\_ Operator

Davis

12-7S-25E, Chaves County S.T.R.

Transwestern was made on March 3, 1982 Name of purchaser

Well Unit

Well #3 - Unit Letter "D"

Pecos Slope (Abo) Pool

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

Operator cc: Oil Conservation Division - Santa Fe

Lease