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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

FEB 22 1982

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		O. C. D.	
b. TYPE OF COMPLETION		ARTESIA, OFFICE	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator		7. Unit Agreement Name	
MESA PETROLEUM CO. /		8. Farm or Lease Name	
3. Address of Operator		MEADOWS COM	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493		9. Well No.	
4. Location of Well		2	
		10. Field and Pool, or Wildcat	
		UNDES. PECOS SLOPE ABO	

UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>7S</u> RGE. <u>25E</u>		CHAVES	

15. Date Spudded	16. Date T.D. Reached	17. Date Ready (Ready to Prod.)	18. Elevation (DB, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-29-81	1-11-82	2-11-82	3699' GR	3699'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
4100'	4028'		Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3702' --- 3958', ABO				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
GR CLL/GR-CNL-FDC				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	735'	17 1/2"	700 HLW/300 Thixset/300 "C"	600 Thixset
8 5/8"	24#	1469'	12 1/4"	750 HLW/300 Thixset/300 "C"	900 Thixset
4 1/2"	10.5#	4000'	7 7/8"	500 "C"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3584'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3702', 07', 08', 12', 13', 3855', 57', 61', 67', 71', 3939', 42', 43', 47', 52', 57', 58'; total of 36 holes 3 1/8" csg gun 2 JSPF		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3702' --- 3958' A/7000 gal 7 1/2% HCL + 98 BS	
		3702' --- 3958' F/96,600 gal X-Link gel KCL & CO2 + 238,200# 20/40 sd + 85,200# 10/40 sd in 2 stages w/18 BS	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-11-82	4	19/64			290	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
830	770		-	1739	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
VENTED		E. L. BUTTROSS, JR.	

35. List of Attachments	
C122, RECORD OF INCLINATION	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>R. E. Nicks</u>	TITLE <u>REGULATORY COORDINATOR</u> DATE <u>2-17-82</u>

This form is to be filed with the appropriate District Office of the Commission not later than 21 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 468'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1412'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2980'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aba _____ 3640'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3700 _____ to _____ 3970 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ FW at 760' @ 200 BPH --- 500 BPH at 1085' _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S	DEPTH						
	645'		RED BED				
	735'		SH/LM				
	915'		SH/LM				
	1140'		SH/LM				
	1452'		SH/LM				
	1469'		SH/LM				
	1988'		SH/LM				
	2983'		SH/LM				
	3220'		SH/LM				
	3530'		SH/LM				
	3995'		SH/LM				
	4100'		SH/LM				

MESA PETROLEUM CO.
MEADOWS COM #2
660' FNL & 660' FWL, SEC 13, T7S, R25E
CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

(DEPTH)

330'
735'
1233'
1772'
2425'
4100'

(DEVIATIONS)

1 1/2°
1°
1 1/4°
1 1/2°
1 1/2°
2°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 17th day of FEBRUARY, 1982.



Notary Public in and for Midland County, Texas.

Commission Expires: 6-26-85