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STATE OF NEW MEXICO		نگرند. م	
VERGY AND MINERALS DEPARTMEN		VATION DIVISION	Form C-104 Revised 10-1-
DISTRIBUTION	P. O.	VATION DIVISION	N25 '83
	SANTA FE, N	IEW MEXICO 87501	x.
U.S.O.S.), J. U. ISIA, OFFICE
TRANSPORTER OIL	REQUEST	FOR ALLOWABLE	
OPERATOR V	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL O	-245-
Constion OFFICE			
Mesa Petroleum Co. M			
P.O. Box 2009 / Ama:			
Reason(s) for filing (Check proper		Other (Please explas	
New Well	Change in Transporter of:	Uner (riedre explai	^)
Recompletion			
Change in Ownership	Casingheod Cas Cor	ndensate X	
If change of ownership give nar and address of previous owner_			
		· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL A: Lease Name	VD LEASE	g Formation Kind o	(Lease
MEADOWS COM	2 Pecos Slope		Extension For
	660 North		
Unit Letter;;;	660 Feet From The North	Line and <u>660</u> Feet	From The West
Line of Section 13	Tomship 7S Bange	25E , NMPM,	Chaves
			0114VC3
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	CII OF CIL AND NATURAL		approved copy of this form is to be se
Permian Corporation		P.O. Box 1183 / Hou	ston, Texas 77001
Name of Authorized Transporter of		Address (Give address to which	approved copy of this form is to be se
Transwestern Pipeli	Unit Sec. Twp. Rge.	P.O. Box 2521 / Ho	uston Texas 77001
If well produces all or liquids, give location of tanks.	D 13 7 25	Yes	10-18-82
	with that from any other lease or poo		
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Comple	tion = (X)		en Plug Boox Same Restv. Dtf
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			P.B.T.D.
Lievotions (DF, RKB, RT, CR. etc.	Name of Producing Formation	Top OIL/Gas Pay	
Lievations (DF, RKB, RT, GR, etc.	.; Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D.
Devalions (DF, RKB, RT, CR, etc Perforations	.; Name of Producing Formation	Top Oll/Gas Pay	
			Tubing Depth
		TOP OIL/Gas Pay ND CEMENTING RECORD DEPTH SET	Tubing Depth
Perforations	TUBING, CASING, A	ND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING, A	ND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING, A	ND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
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GTATE OF NEW MEXICO		-	Form C-104					
	OIL CONSERV	VATION DIVISION	RECEIVED RECEIVED					
		DOX 2088 EW MEXICO 87501	FEB 24 1982					
LAND OFFICE	REQUEST F	OR ALLOWABLE	C. C. D.					
DANSPORTER OAS		AND VSPORT OIL AND NATURAL GA	A DTCCIA COST AM					
MESA PETROLEUM C								
ddress								
enson(s) for Tiling (Check proper b	DING/MIDLAND, TX 79701-4	493 Other (Please explain)						
•• •••	Change in Transporter ol;							
ecompletion	Oil Dry Casinghead Gas Conc	Gas densale						
change of ownership give name d address of previous owner								
ESCRIPTION OF WELL AN	D LEASE	······································						
MEADOWS COM	- Well No. Pool Name, Including 2 PECOS SLOPE		Lease					
· · · · · · · · · · · · · · · · · · ·			OT THE WEST					
Line of Section 13 T	mahip 7 SOUTH Range	25 EAST , ммрм,	CHAVES COL					
ESIGNATION OF TRANSPORT once of Authorized Transporter of C	RTER OF OIL AND NATURAL G		oproved copy of this form is to be sent)					
KOCH OIL COMPANY		P. O. BOX 1558, BREC	HENRIDGE, TX 76024					
TRANSWESTERN PIPELIN		P. O. BOX 2521, HOUS	proved copy of this form is to be sent) TON, TX 77001					
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. D 13 7 25	Is gas actually connected?	When					
his production is commingled w OMPLETION DATA	vith that from any other lease or pool		10/18/82					
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Dill. 1					
nte Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-29-81	2-11-82 Name of Producing Formation	4100 '	4028 '					
3699' GR	ABO	Top OI1/Gas Pay 3702'	Tubing Depth 3584 '					
3702' 3958'			Depth Casing Shoe 4000 '					
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD						
17 1/2"	13 3/8"	735'	<u>5ACKS CEMENT</u> 700/300/300/600					
12 1/4"	8 5/8"	1469 '	750/300/300/900					
7 7/8"	4 1/2"	4000 '	500					
	2 3/8"	3584 '	j =					
ST DATA AND REQUEST F WELL • First New Oil Bun To Tonks		ifier recovery of total valume of load a epth or be for full 24 hours)						
		Producing Kethod (Flow, pump, gas	(1)[, e(c.)					
agth of Teet	Tubing Piessure	Casing Pressure	Choke Size					
ual Pred. During Test	011- БЫ.	Waler-Bble,	Cas-MCF					
	1							
S WELL	Length of Test	Bbla. Condenagte/J.M.CF	Gravity of Condensate					
1739 Maihod (pitol, back pr.)	4 hrs Tubing Presews (Ehut-in)	- [Cosing Pressure [Bbgt-10]	- Choke Sixe					
CK PRESSURE	935	840	19/64"					
TIFICATE OF COMPLIAN			ATION DIVISION R2					
creby certify that the rules and regulations of the Oil Conservation ision have been complied with and that the information given we is true and complete to the best of my knowledge and belief. : NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, C, LAND, D&M, LMC, CTY, REM, TW, K, PARTNERS, LE R. P. Mart		APPROVED UVI 2 0 1302 BY Original Signed By Leslie A. Clements TITLE Supervisor District II 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep						
				(Signe REGULATORY		well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with HULE 111.		
				REGULATORY COORDINATOR		All sections of this form must be filled out campletely for a able on new and recompleted wells.		
				FEBRUARY	19, 1982	Fill out only Sections 1, 11, 111, and VI for changes of o well pame of number, or transporter, or other such change of cond		
		Separate Forma C-104 niv	at he filed for each pool in mu					

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

DOT 25 1982

RECEIVED

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

· . .

DATE October 22, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the Mesa Petroleum Co.

		Operator	
Meadows Com.		Well #2 - Unit Letter Unknown	
Lease		Well Unit	
13-7S-25E, Chaves County		Pecos Slope (Abo)	
S.T.R.		Pool	
Transwestern	was made on	October 18, 1982	
Name of purchaser			

Transwestern Pipeline Company Company

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe

v -