Submit 5 Certies Appropriate District Office DISTRICT 1 1.0. Box 1980, Hobbs, NM 88240	State of New Mickleo						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Aneua, NM 88210	OIL CONSERVATION DIVISION 637 24 '89 P.O. Box 2088						CISF	
DISTRICT LIII 1000 Ruo Inazor Rd., Artee, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION							GT ND	
I. TO TRANSPORT OIL AND NATURAL GAS VI Operator VATES PETROLEUM CORPORATION 30-005-61148								
Address 105 SOUTH 4th	STREET, ART	ESIA,	NM 88	210	I			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casinghead Gas		nsate X	[X] Other (Please expl EFFECTIVE irtnership, PO Be	DATE 1		. Texas 79189	
II. DESCRIPTION OF WELL AND LEASE				State Forland a		of Lease Federal Of Fee	Lease No.	
Meadows Com 2 Pecos Slope Abo State, rederation ocation D 660 Feet From The 660 Feet From The						 we	estLine	
Section 13 Townshi	p 7S	Range	25E	, NMI'M,	Chaves		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transporter of Oil or Condensate Xanjo Refining Co. PO Box 159, Artesia, NM 88210							is to be sent)	
Name of Authonized Transporter of Casing Transwestern Pipeline	Casinghead Gas or Dry Gas X Address (Give address to which approved copy of the						is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. D 13	Twp.	Rge. 25	Is gas actually connected? Yes	When	nen ? 10/18/82		
If this production is commingled with that it IV. COMPLETION DATA	from any other lease	or pool, giv		ing onler number:		······		
Designate Type of Completion	Oir w - (X)	ell C	Jas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Sjandod	Date Compl. Ready	to Pad.		Total Depth	.1	P.B.T.D.	t	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth		Tubing Depth		
Perforations				1	<u></u>	Depth Casing Sh	10c	
	T			CEMENTING RECOR	D			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					SACKS CEMENT Post ID-3		
						11-12-89		
				·		cha h	TPER	
V. TEST DATA AND REQUES						2		
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volum Date of Test	e of load o	il and must	be equal to or exceed top allo Producing Method (Flow, pu			ill 24 hours.)	
	Date of Tex			4				
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Ubls.			Water - Ibla.		Gas- MCF		
CAS WELL coul Prod. Yest - MCI/D Length of Test				Ible, Condensate/MMCI ²		Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Clioke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature JUANTTA COODLETT - PRODUCTION SUPVR. Tritle				OIL CONSERVATION DIVISION Date Approved NOV 1 7 1989 By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT 11				
B-1-89 Date	(505) 748- Te			HIIC <u>SUPERV</u>	ISOR, DI			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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