NO. OF COPIES RECEIVED	\neg	,	0 <i>5:</i> 7	CSWED.	_	30-00	5-61149	
DISTRIBUTION	H NEW	RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
SANTA FE		OCT - 9 1981					Revised 1-1-65 5A. indicate Type of Lease	
FILE	\Box		001 -	9 1981		SA. indicate		
u.s.c.s.	_		O. 0	. n			§ Gas Lease No.	
LAND OFFICE	\dashv					LG-566-	-1	
OPERATOR / ARTESIA, OFFICE						TITITI		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						7. Unit Agreement Name		
1a. Type of Work						N/A	ement Name	
DRILL X	DRILL DEEPEN PLUG BACK DEEPEN PLUG BACK DEEPEN						8. Farm or Lease Name	
OIL GAS X	OTHER		SINGLE X	MULT	PLE	to uryi	iberg State	
2. Name of Operator						9. Well No.		
Viking Petroleum, Inc.							10. Field and Pool, or Wildcat	
3. Address of Operator 1050 17th Street- Suite 1950, Denver, Colorado 80265						Undesignated Abo		
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE								
i	Eact	16	55	24 F				
AND 660	East FIM	E OF SEC.		TTTT	Mamn	12. County	X//////////////////////////////////	
						Chaves		
	7777777		19. Proposed De	pth 119	A. Formation		20. Rotary or C.T.	
			4200	.	Abo		Rotary	
21. Elevations (Show whether DF, RT,		& Status Plug. Bond	21B. Drilling Con		* :	22. Approx	. Date Work will start 0, 1981	
- GR 3977.86	Curre	nt Blanket	Bill Isl	er	<u>-</u>	000.1	7, 1901	
PROPOSED CASING AND CEMENT PROGRAM								
	IZE OF CASING	WEIGHT PER FOO		DEPTH	SACKS OF	CEMENT	EST. TOP	
== / / / / -	13 3/8"	48#	300 ' 1500 '		750 s		to surface	
12 1/4"	8 5/8"	28#					p of pay	
7 7/8"	4 1/2" "	10.5#	4200'		500	above to	p or pay	
1. Rig up. Drill'16" hole to 300'. Set 13 3/8" surface casing.								
2 Drill 12 1/4" hole to 1500' Set 8 5/8" intermediate casing.								
2 log B O D check in daily reports and drill $\frac{1}{2}$ /8"NOIE to ± 4200 .								
4. Run tests and logs as necessary and run 4 1/2" production casing if warrented. 5. Perforate and stimulate as needed.								
5. Perforate and St	imulate as ne	eded.						
Blowout preventer d	iagram attach	ned.					The state of the s	
						100	, DAYS	
Gas is not dedicate	d.		Δ	PPROVA	L YALID	FOR Zo	3-82 ·	
Gas is not dedicated. APPROVAL VALID FOR 280 DAYS PERMIT EXPIRES 4-13-82 UNLESS DRILLING UNDERWAY							RWAY	
PERMIT EXPIRES								
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 15 TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information a		plete to the best of my	knowledge and b	ellef.				
Marile S	104	rate Age	•			Date	3-81	
Signed Nancy Stolzle,	Jack Grynberg	and Associat	es					
Whis space for Stu	ie Usej							

DATE 007 1 3 1981