

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 12 1982

Jack J. Grynberg

O. C. D.

ARTESIA, OFFICE

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner VIKING PETROLEUM, INC., 1050 17th Street, Suite 1950, Denver, CO 80265

I. DESCRIPTION OF WELL AND LEASE

Lease Name Grynberg 16 State	Well No. 1	Pool Name, including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or Fed	State Chaves	Lease No. LG-566-
Location Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>T 5 S</u> Range <u>R 24 E</u> , N.M.M. Chaves County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001				
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>16</u>	Twp. <u>5S</u>	Rge. <u>24E</u>	is gas actually connected? <u>No</u> When <u>Approx. 5/13/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Res.
		<u>X</u>	<u>X</u>					
Date Spudded <u>10/30/81</u>	Date Compl. Ready to Prod. <u>4/20/82</u>	Total Depth <u>4150'</u>	P.B.T.D. <u>4076'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3988' KB</u>	Name of Producing Formation <u>Abo</u>	Top Oil/Gas Pay <u>3592'</u>	Tubing Depth <u>3536'</u>					
Perforations <u>3592' - 3763'</u>			Depth Casing Shoe <u>4076'</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>13-3/4</u>	CASING & TUBING SIZE <u>10-3/4</u>	DEPTH SET <u>860'</u>	SACKS CEMENT <u>650 Sxs</u>					
<u>7-7/8</u>	<u>4-1/2</u>	<u>4150'</u>	<u>1495 Sxs</u>					
<u>4-1/2</u>	<u>2-3/8</u>	<u>3635'</u>	<u>NR</u>					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First Test-MCF/D	Length of Test	Blow, Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Stolzie
Land Manager

7/9/82

(Date)

(Date)

OIL CONSERVATION DIVISION

JUL 14 1982

APPROVED

BY

Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of records.

Separate Forms C-104 must be filed for each pool in multi-completed wells.