NO. OF COPIES RECEIVED			<b>1</b>				30 0	5-61150		
DISTRIBUTION	1	NEW	MEXICO OIL CONS	$\overline{c}$ D $\overline{c}$	Form C-101					
SANTA FE		112	MEXICO DIL CONT				Revised 1-1-6	<u> </u>		
FILE	OCT - 9 1981				1001	5A. indicate Type of Lease				
u.s.g.s. 2	001 - 3 1981						.5. State Oll & Gas Lease No.			
LAND OFFICE /	O. C. D.						LG-566-1			
OPERATOR / ARTESIA, OFFICE							MITT	HIHITTI		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							7. Unit Agreement Name			
1a. Type of Work								N/A		
DRILL TO DEEPEN DEEPEN PLUG BACK							8. Farm or Lease Name			
b. Type of Well  OIL GAS X OTHER ZONE X ZONE							16 Grynberg State			
2. Name of Operator								9. Well No.		
Viking Petroleum, Inc.								2 10. Field and Pool, or Wildcat		
3. Address of Operator 1050 17th Street - Suite 1950, Denver, Colorado 80265							Undesignated Abo			
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE										
1										
1980 FEET FROM	LINI	E OF SEC. 16	TWP. 55	, wp. 55 RGE. 24E NM			12. County			
							Chaves			
<del>/////////////////////////////////////</del>	<i>HHH</i>	<i>HHH</i>								
				19. Proposed De		A. Formatio		20. Rotary or C.T.		
			4200'		Abo		Rotary			
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor		<del></del>	22. Approx. Date Work will start			
- 4031.46 GR			t Blanket	Bill Isler			Oct.10, 1981			
23.		P	ROPOSED CASING A	ND CEMENT PR	OGRAM		\			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS							EST. TOP		
16 171/2	13 3/8		48#	300		good returns 750 sx		to surface		
12 1/4"	8 5/8"		28#			<del> </del>	'above top of pay			
7 7/8"	11/2 4 1/	2" "	10.5#	4200' 500'		200	above to	por pay -		
<ol> <li>Rig up. Drill</li> <li>Drill 12 1/4"</li> <li>Log B.O.P. che</li> <li>Run tests and</li> <li>Perforate and</li> </ol>	16" hole hole to ck in da logs as stimulat	1500'. ily rep necessa e as ne	Set 8 5/8" in out and drill and drill ary and run 4 eeded.	itermediate    7 7/8"     1/2" produ	e casing nole to uction (	J. ∓ 4200' casing i	1 Wallet	nted.		
Blowout preventer	· diagram	ı attach	ned.							
Gas is not dedica	ited.		•				100	DAVE		
					<b>A</b> PPROVA	L VALID	FOR <u>/ 0</u>	DAYS		
5. Perforate and stimulate as needed.  Blowout preventer diagram attached.  Gas is not dedicated.  APPROVAL VALID FOR 18 DAYS PERMIT EXPIRES 4-13-82 UNLESS DRILLE G UNDERWAY										
·					UNLE	22 Duite	( C O 7,54			
							,			
IN ABOVE SPACE DESCRIBE PR	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK, (	SIVE DATA ON	PRESENT PR	DOUCTIVE ZON	E AND PROPOSED NEW PRODU		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
Agent Agent							Date 10-8-8]			
Signe Namey Stolyte, to	rck Grynt	<del>érg`and</del>	<u> Associates</u>							
(This space for State Use)										
APPROVED BY NOW	Très	rit	TITLE	eroza, di	STRICT	<u> </u>	DATE U	<u>() 1 중 (38)</u>		

CONDITIONS OF APPROVAL, IF ANY: