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Form C-101
Revised 10-1-78

OCT 15 1981

O. C. D.

ARTESIA, CIRCLE

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6. Indicate Type of Lease
State ☒ For ☐
7. State Oil & Gas Lease No.
STA-LG-566-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101 (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Viking Petroleum Inc. /	2. Unit Agreement Name N/A
3. Address of Operator 1050 17th Street- Suite 1950, Denver, Colorado 80265	4. Field or Lease Name Grynberg 16 State
5. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 5S RANGE 24E N.M.P.M.	6. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 4031.46 GR	10. Field and Pool, or Wildcat Undesignated Abo
	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-1/2"	10-3/4"	40.5#	900'	good returns to surface	
7-7/8"	4-1/2"	9.5#	4200'	500' above top of pay	

PROPOSED PROGRAM:

1. Drill 13-1/2" hole to 900'. Run 10-3/4" Surface Casing.
2. Drill 7-7/8" hole to 4200', checking B.O.P. daily.
3. Run tests and logs as needed.
4. Run 4-1/2" Production Casing if warranted.
5. Perforate and stimulate as needed.

In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 8-5/8" intermediate casing will be set.

* 7 7/8"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Stoltz TITLE Agent DATE 10-13-81
Nancy Stoltz, Jack Grynberg and Associates

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 21 1981

CONDITIONS OF APPROVAL, IF ANY:

* as noted above