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O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. STA-LG-566-1

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name N/A
2. Name of Operator Viking Petroleum, Inc.	8. Farm or Lease Name Grynberg 16 State
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated ABO
15. Elevation (Show whether DF, RT, GR, etc.) 4031.46 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		30 Day Report <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/81 Perf. 3904'-3915', 1 shot p/ft, run tubing in hole.  
12/15/81 Acidized with 1000 gals of acid.  
12/16/81 Fraced with 10,000 gals KCL water, 5,000 gals liquid CO<sub>2</sub>, 22,000# sand; swabbed back. Set retrievable bridge plug above perf.  
12/17/81 Perf 3585'-3604'.  
12/18/81 Acidized with 2,000, swabbed back with show of gas. Fraced with 20,000 gals gel, 38000# sand, and 6,620 gals of CO<sub>2</sub> liquid.  
12/29/81 Killed well, retrieved bridge plug. Swabbed back, well began to kick.  
1/12/82 Flowed well. Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Stolzle, Jack Grynberg and Associates AGENT

DATE 1/22/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR

DATE FEB 4 1982

CONDITIONS OF APPROVAL, IF ANY: