

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

Form O-104
Revised 10-1-79

APR 28 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
INTERESTED PARTY	
LAND OFFICE	
TRANSPORTATION	
OPERATION	
PRODUCTION OFFICE	
REGULATOR	

VIKING PETROLEUM, INC. / JACK J. GRYNBERG

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐Dry Gas ☒
Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Grynberg 16 State	3	Pecos Slope Abo Gas	State, Federal or Free STATE	LG-566-1				
Location	Unit Letter	1980'	Feet From The	North Line and	660'	Feet From The	West	
Line of Section	16	Township	T 5 S	Range	R 24 E	N.M.P.M.	Chaves	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	is gas actually connected? ☒ YES ☐ NO When 8/19/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Res. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/1/82	4/12/82	4150'	3645'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4021' K.B.	ABO	3566'	3560'					
Perforations			Depth Casing Shoe					
3566' - 3583'			3645'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4"	925'	800 Sxs-Cement
7-7/8	4-1/2"	3900'	1100 Sxs
4-1/2	2-3/8	3560'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First Test-MCF/D	Length of Test	Blow, Condensate/MCF	Gravity of Condensate
CAOF 822.4	4Hrs.		
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Flowing	579		7/64 - 12/64

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MORRIS ETTINGER

AGENT

4/26/82

OIL CONSERVATION DIVISION

AUG 25 1982

APPROVED

BY

Leslie A. Clement

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.

So, state Forms O-104 must be filed for each well in multi-