

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 12 1982

JACK J. GRYNBERG ✓

O. C. D.

ARTESIA, OFFICE

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Other (Please explain)

Reason(s) for filing (Check proper box)

Change in Transporter of:

New Well ☒Oil ☐Dry Gas ☐Recompletion ☐Casinghead Gas ☐Condensate ☐Change in Ownership ☒

If change of ownership give name and address of previous owner VIKING PETROLEUM, INC., 1050 17th St., Suite 1950, Denver, CO 80265

I. DESCRIPTION OF WELL AND LEASE

Lease Name Grynberg 16 State	Well No. 3	Pool Name, Including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or F.R.	State State	Lease No. LG-566-
Location Unit Letter E : 1980' Feet From The North Line and 660' Feet From The West					
Line of Section 16 Township T 5 S Range R 24 E , N.M.P.M. Chaves County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 16	Twp. 5S	Rge. 24E	is gas actually connected? ☐ No	When Approx. 5/10/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Hole, Diff. Res. ☐
Date Spudded 1/1/82	Date Compl. Ready to Prod. 4/12/82		Total Depth 4150'		P.B.T.D. 3645'		
Elevations (DF, RKB, RT, GR, etc.) 4021' KB	Name of Producing Formation Abo		Top Oil/Gas Pay 3566'		Tubing Depth 3560'		
Perforations 3566' - 3583'				Depth Casing Shoe 3645'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	925'	800 Sxs
7-7/8"	4-1/2"	3900'	1100 Sxs
4-1/2"	2-3/8"	3560'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted TO-3
7-23-82
chg. of hp

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blow, Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Stolze (Signature)
Land Manager

7/9/82

(Date)

OIL CONSERVATION DIVISION

JUL 14 1982

APPROVED

BY

Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of course.

Separate Forms C-104 must be filed for each pool in newly completed wells.